Operation and Installation Manual for

SOLIVIA 2.0 EU G4 TR
SOLIVIA 2.5 EU G4 TR
SOLIVIA 3.0 EU G4 TR
SOLIVIA 3.3 EU G4 TR
SOLIVIA 3.6 EU G4 TR
SOLIVIA 5.0 EU G4 TR

This manual applies to the following solar inverter types:

- **SOLIVIA 2.0 EU G4 TR**
- **SOLIVIA 2.5 EU G4 TR**
- **SOLIVIA 3.0 EU G4 TR**
- **SOLIVIA 3.3 EU G4 TR**
- **SOLIVIA 3.6 EU G4 TR**
- **SOLIVIA 5.0 EU G4 TR**

This manual can be amended at any time.

The latest version of this manual is available at www.solar-inverter.com.

Delta Energy Systems (Germany) GmbH

Tscheulinstraße 21

79331 Teningen

Germany

This manual is included with our solar inverter and is intended for use by the installer and end user.

The technical instructions and illustrations in this manual are to be treated as confidential and no part of this manual may be reproduced without prior written permission from Delta Energy Systems. Maintenance technicians and end users may not release the information contained in this manual, and may not use it for purposes not directly associated with the proper use of the solar inverter.

All information and specifications can be modified without prior notice.

Table of Contents

1. About This Manual

This manual will help you become familiar with the solar inverter.

Observe the safety regulations applicable for each country. You can help keep the product durable and reliable during its use by handling it carefully. These are the basic requirements for optimal use of the solar inverter.

1.1 Purpose of This Manual

This manual is part of the product. Store the manual in a safe place.

Read the manual carefully and thoroughly and follow the instructions contained therein. This manual contains important information on the installation, commissioning and operation of the solar inverter.

Observe this information for safe use (see “3 General Safety Instructions”, p. 9).

The installer and the operator must have access to this manual and must be familiar with the safety instructions.

The solar inverter can be safely and normally operated if installed and used in accordance with this manual. Delta Energy Systems is not responsible for damage incurred by failure to comply with the installation and operating instructions in this manual.

1.2 Target audience of this manual

This manual is aimed at qualified electricians.

Only Chapters “9 Production Information”, p. 50 and “12 Diagnostics and Troubleshooting”, p. 69 pertain to the user. All other activities may only be performed by qualified electricians.

1.3 Warnings and Symbols

The following section explains the warnings and symbols used in this manual.

DANGER

Indicates an extremely hazardous situation. An accident **will** result in death or serious injury.

WARNING

Indicates a very hazardous situation. An accident **can** result in death or serious injury.

CAUTION

Indicates a hazardous situation. An accident **can** result in mild to moderate injury.

ATTENTION

Indicates a hazardous situation that can result in property damage.

NOTE

Contains general information on using the solar inverter. A note does **not** indicate hazardous situations.

This symbol warns of a risk of electric shock due to high voltage.

This symbol is a warning of general hazards.

1.4 Conventions Used in This Document

1.4.1 Order of Instructions

Numbered instructions must be performed in the specified order.

1. Step
   → When the solar inverter reacts to a step, this reaction is marked with an arrow.
2. Step
3. Step

The end of instructions is designated as follows:

☑ End of instructions

Instructions consisting of only one step are shown as follows:

► Step

1.4.2 User buttons and LEDs

User buttons and LEDs are shown in this document as follows:

User buttons on solar inverter: ESC button.

LEDs on solar inverter: ***Failure*** LED

LED symbol	Meaning
	LED stays on.
	LED flashes.
	LED is off.

1.4.3 Information on Display

Information shown on the solar inverter display includes menus, settings and messages.

This information is shown in this manual as follows:

Menu names: **User settings menu**

Parameter names: ***Cos phi*** parameter.

2. Intended purpose

This EU-series solar inverter may be used in the following countries:

NOTE

This list may change due to ongoing certification processes. If you have any questions, please contact the Delta Support Team.

Country	Standard	SOLIVIA					
		2.0	2.5	3.0	3.3	3.6	5.0
Belgium	Synergrid C10/11 2012	x	x	x	x	x	x
Bulgaria	VDE 0126		x	x	x	x	x
Czech Republic			x	x	x	x	x
Denmark	VDE AR 4105	x	x	x	x	x	x
France	French islands 60 Hz, UTE 15 712-1		x	x	x	x	x
Germany	VDE AR 4105	x	x	x	x	x	x
Great Britain	G59-2 230 V + 240 V	x	x	x	x	x	x
	G83-1	x	x	x	x	x	
Greece	Greece/islands, Greece/continent		x	x	x	x	x
Italy	CEI 0-21:2012.06 for PV systems ≤ 6 kW		x	x	x	x	x
	CEI 0-21:2012.06 for PV systems > 6 kW		x	x	x	x	x
Netherlands	VDE 0126 + EN 50438	x	x	x	x	x	x
Poland	EN 50438						
Portugal	EN 50438		x	x	x	x	x
Romania	VDE 0126		x	x	x	x	
Slovakia	VDE 0126		x	x	x	x	x
Spain	Spanish islands, RD661, RD1699		x	x	x	x	x

The solar inverter may only be used as intended.

Proper use of the solar inverter meets the following criteria:

- Use in stationary PV systems connected to the local power grid for converting the direct current in the PV system to alternating current and feeding it into the grid
- Use within the specified power range (see “15 Technical Specifications”, p. 80) and under the specified ambient conditions (indoor area or covered outdoor area with up to IP65)

Any of the following uses of the solar inverter is considered improper:

- Isolated operation The solar inverter has anti-islanding and other monitoring features.
- Use in mobile PV systems.

EC Declaration of Conformity

Producer:	Delta Energy Systems (Germany) GmbH
Address:	Tscheulinstr. 21, 79331 Teningen, Germany
Product description:	**Solar Inverter for Grid operation**

Model:		
	SOLIVIA2.0EUG4TR [1]	**EOE45010459**
	SOLIVIA2.5EUG4TR [1]	**EOE45010288**
	SOLIVIA3.0EUG4TR [1]	**EOE46010287**
	SOLIVIA3.3EUG4TR [1]	**EOE46010252**
	SOLIVIA3.6EUG4TR [1]	**EOE46010316**
	SOLIVIA5.0EUG4TR [2]	**EOE46010253**

The product described above in the form as delivered is in conformity with the provisions of the following European Directives:

2004/108/EC Council Directive on the approximation of the laws of the Member States relating to electromagnetic compatibility

Immunity	EN 61000-6-2 : 2005
Emission	EN 61000-6-3 : 2007 + A1 : 2011
Harmonics / Flicker	EN 61000-3-2 : 2006 + A1 : 2009 + A2 : 2009
	[1] EN 61000-3-3 : 2008
	[2] EN 61000-3-12 : 2005 + EN 61000-3-11 : 2000

2006/95/EC Council Directive on the approximation of the laws of the Member States related to electrical equipment designed for use within certain voltage limits

Safety	IEC 62109-1 : 2010
	EN 62109-1 : 2010
	IEC 62109-2 : 2011
	EN 62109-2 : 2012

Teningen, Oct 1st 2012

Klaus Gremmelspacher		Andreas Hoischen	
Head R&D LOB Solar	V. Jekpratur	Head of LOB Solar	Hoischen
Name, Function	Signature	Name, Function	Signature

This declaration certifies the conformity to the specified directives but contains no assurance of properties. The safety documentation accompanying the product shall be considered in detail..

3. General Safety Instructions

DANGER

Risk of death by electrocution
Potentially fatal voltage is applied to the solar inverter during operation. This potentially fatal voltage is still present for five minutes after all power sources have been disconnected.

- ► Never open the solar inverter.
- ► Always disconnect the solar inverter from power before installation, open the DC isolating switch and make sure neither can be accidentally reconnected.
- ► Wait at least five minutes until the capacitors have discharged.

DANGER

Risk of death or serious injury from electrocution
Potentially fatal voltage may be applied to the DC connections of the solar inverter.

- ► Never disconnect the PV modules when the solar inverter is powered.
- ► First switch off the grid connection so that the solar inverter cannot feed energy into the grid.
- ► Then open the DC isolating switch.
- ► Make sure the DC connections cannot be accidentally touched.

- The solar inverter can be safely and normally operated if installed and used in accordance with this manual (see IEC 62109-5.3.3). Delta Energy Systems is not responsible for damage incurred by failure to observe the installation and operating instructions in this manual. For this reason, be sure to observe and follow all instructions!
- Installation and commissioning may only be performed by qualified electricians using the installation and commissioning instructions found in this manual.
- The solar inverter must be disconnected from power and the PV modules before any work on it can be performed.
- The solar inverter has a high leakage current value (see “15 Technical Specifications”, p. 80). The ground wire **must** be connected before commissioning.
- Do not remove any warning signs that the manufacturer has installed on the solar inverter.
- Improper handling of the solar inverter my result in physical injury and damage to property. For this reason, observe and follow all general safety instructions and warnings.
- The solar inverter contains no components that must be maintained or repaired by the operator or installer. All repairs must be performed by Delta Energy Systems. Opening the cover will void the warranty.
- Do not disconnect any cables when the solar inverter is powered due to risk of a fault arc.
- To prevent lightning strikes, follow the relevant regulations applicable in your country.
- The surface of the solar inverter can become very hot.
- The solar inverter is very heavy (see “15 Technical Specifications”, p. 80). The solar inverter must be lifted and carried by at least two people.
- Only devices in compliance with SELV (EN 69050) may be connected to the RS485 and USB interfaces.
- All connections must be sufficiently insulated in order to comply with the IP65 protection rating. Unused connections must be closed by placing cover caps on the solar inverter.

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4. Unpacking

WARNING

Risk of injury due to weight

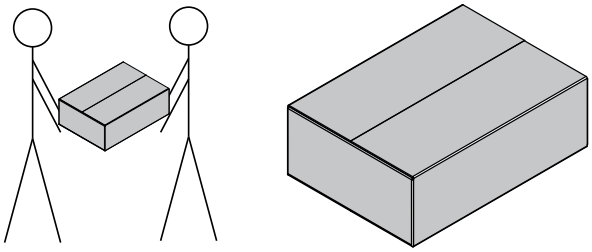
The weight of the solar inverter (see “15 Technical Specifications”, p. 80) can cause injury if not handled properly.

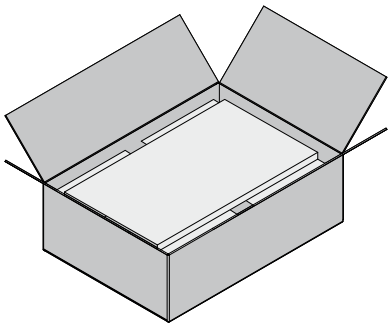
► The solar inverter must be lifted and carried by at least two people.

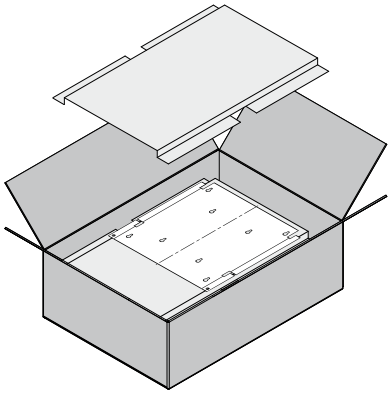
► Check the scope of delivery for completeness:
  – Mounting plate (a)
  – Operation and installation manual (b)
  – Wieland RST25i3S AC plug (c)
  – 2 M6 nuts and 2 M6 washers (d)
  – "Power limit" label (e)
  – Solar inverter (f)

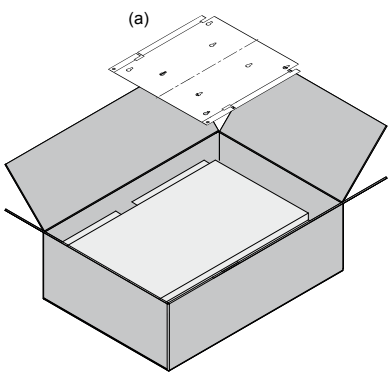
► Check all parts for signs of damage!

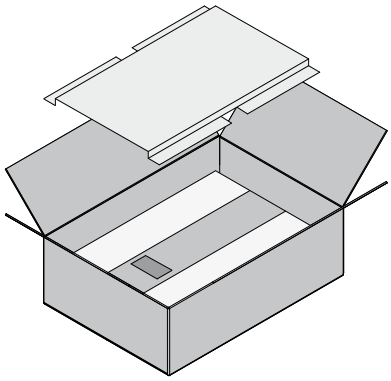
► Store the packaging in a safe place!

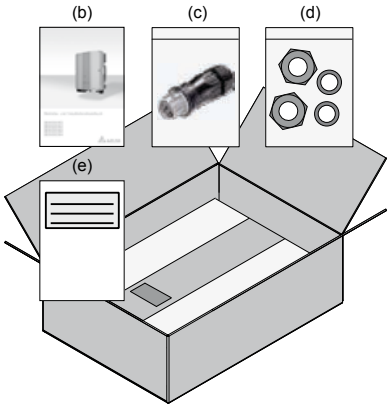


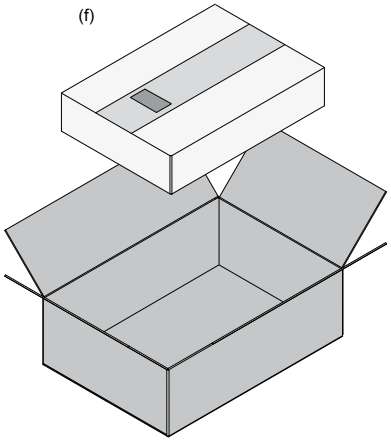
① 

② 

③ 

④ 

⑤ 

⑥ 

5. Product Description

5.1 Overview of Components and Connections

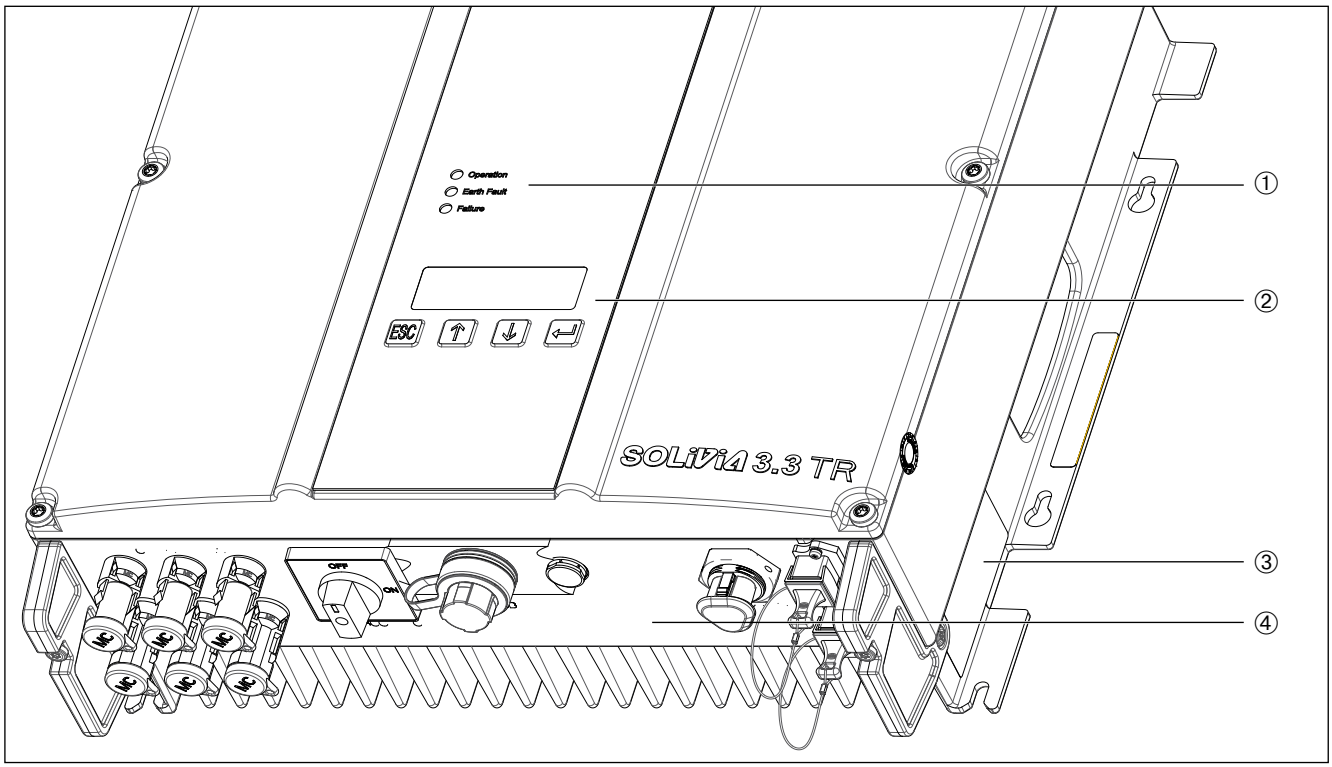


Fig. 5.1: Solar Inverter Components and Connections

No.	Component/Connection	Description
①	Status LEDs	See Chapter “5.3 Status LEDs”, p. 14
②	Display and Buttons	See Chapter “5.4 Display and Buttons”, p. 14
③	Type Plate	See Chapter “5.2 Type Plate”, p. 12
④	Electrical Connections	See Chapter “5.5 Electrical Connections”, p. 18

5.2 Type Plate

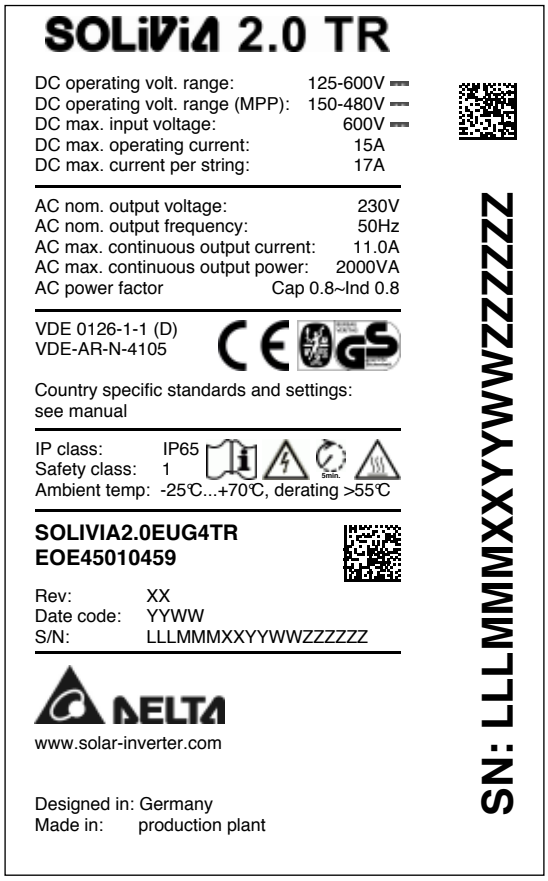


Fig. 5.2: SOLIVIA 2.0 EU G4 TR type plate

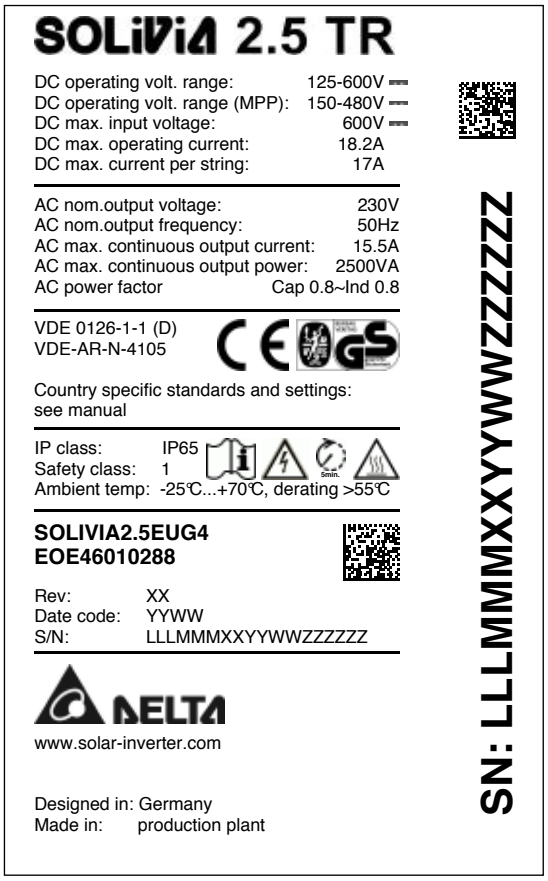


Fig. 5.3: SOLIVIA 2.5 EU G4 TR type plate

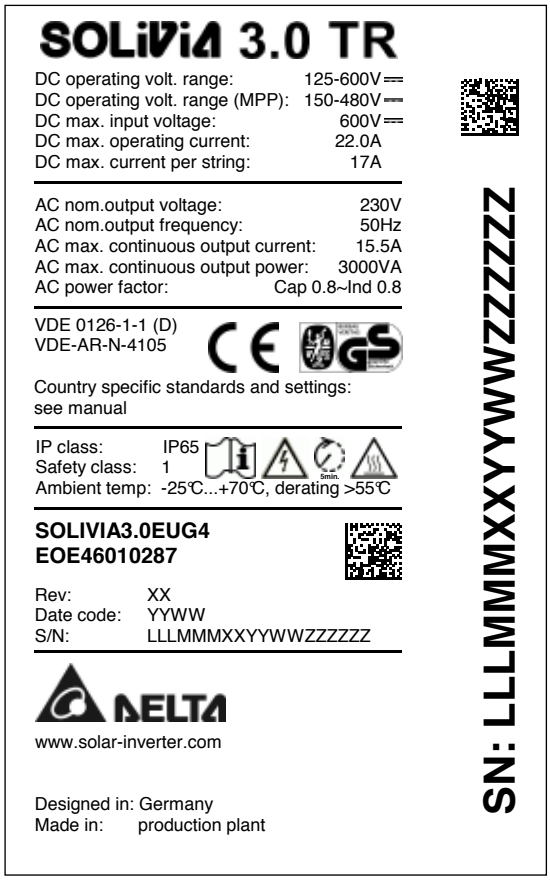


Fig. 5.4: SOLIVIA 3.0 EU G4 TR type plate

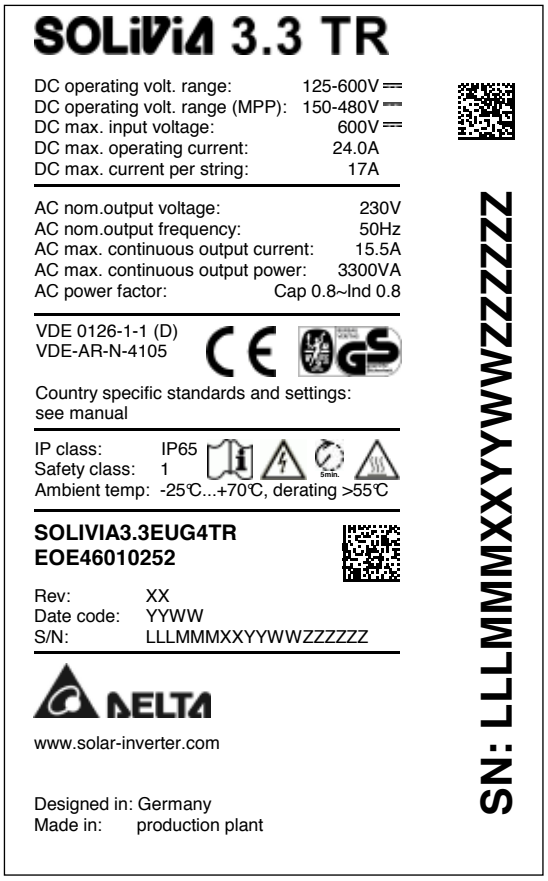


Fig. 5.5: SOLIVIA 3.3 EU G4 TR type plate

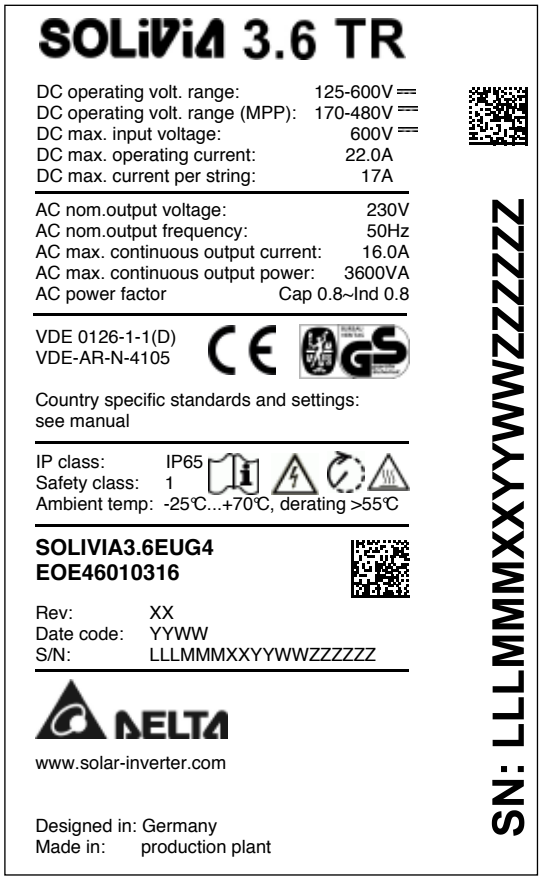


Fig. 5.6: SOLIVIA 3.6 EU G4 TR type plate

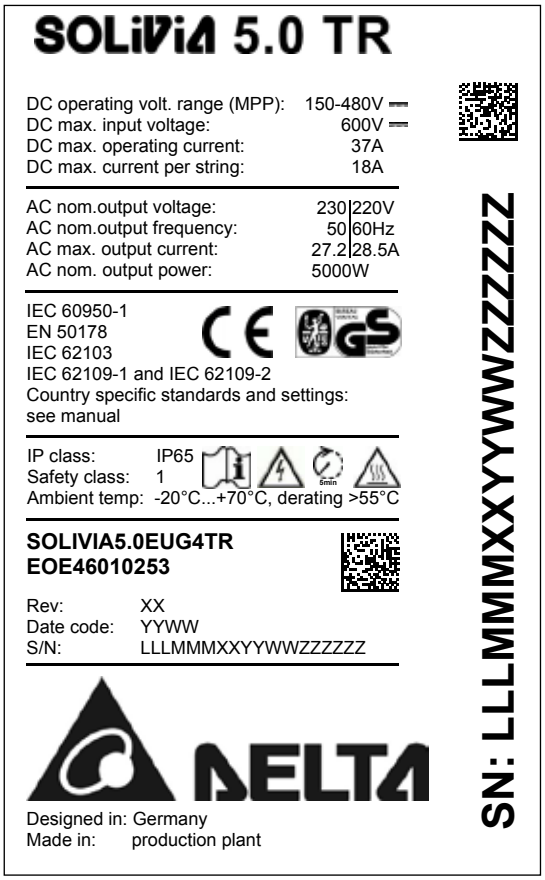


Fig. 5.7: SOLIVIA 5.0 EU G4 TR type plate

Meaning of Information on Type Plate

Warning Symbols on Type Plate	Meaning of Warning Symbols
	**Risk of death by electrocution** Potentially fatal voltage is present when the solar inverter is in operation that remains for five minutes after being disconnected from power. Never open the solar inverter. The solar inverter contains no components that must be maintained or repaired by the operator or installer. Opening the cover will void the warranty.
	Read the manual before working with the solar inverter and follow the instructions contained in the manual.
	Risk of injury from high temperatures When in operation, the housing of the solar inverter can become very hot. Only touch the housing of the solar inverter (outside of the control panel) with safety gloves. The control panel itself is protected by a special surface.
DC operating volt. range	DC operating volt. range
DC operating volt. range (MPP)	DC operating volt. range (MPP)
DC max. input voltage	DC max. input voltage
DC max. operating current	DC max. operating current
DC max. current per string	DC max. current per string
AC nom. output voltage	AC nom. output voltage
AC nom. output frequency	AC nom. output frequency
AC max. continuous output current	AC max. continuous output current
AC max. continuous output power	AC max. apparent power
AC power factor	AC power factor (cos φ)
IP class	IP class
Safety class	Safety class
Ambient temperature/derating	Ambient temperature/derating

5.3 Status LEDs

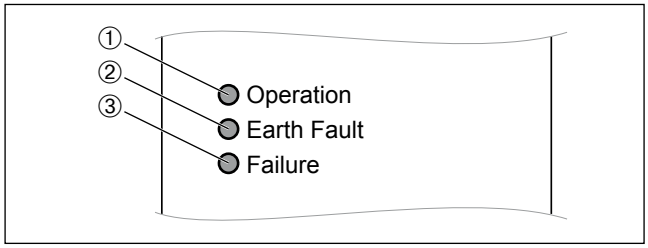


Fig. 5.8: Status LEDs

No.	Label	Designation	Color
①	***Operation***	Operation	Green
②	***Earth Fault***	Earth fault	Red
③	***Failure***	Failure	Yellow

Information on the LED messages can be found in "12 Diagnostics and Troubleshooting", p. 69.

5.4 Display and Buttons

5.4.1 Overview

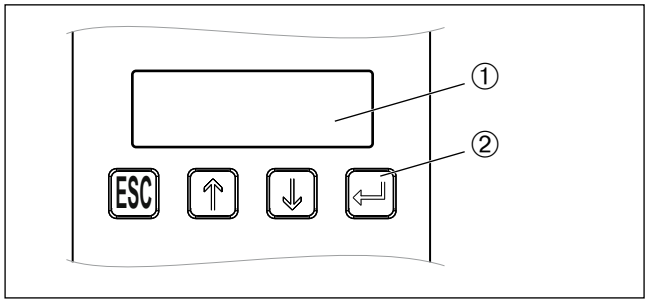


Fig. 5.9: Overview of Display and Buttons

No.	Designation
①	Display
②	Control Buttons

5.4.2 Display Layout

```
100 Install settings
 Language:   English
→Date and time
 Display settings
```

Fig. 5.10: Display

The display has four rows of 20 characters each.

The first row contains the name and number of the currently displayed menu.

The second to fourth rows show the menu elements.

A small arrow in the third row shows the currently selected menu item.

5.4.3 Buttons

Symbol	Use
ESC	• Exit current menu. • Cancel value setting.
⇑	• Move upwards in menu. • Set value (increase)
⇓	• Move downwards in menu. • Set a value (decrease).
↵	• Select menu item. • Open configurable value for editing. • Finish editing (adopt set value).

5.4.4 General Menu Structure

The menus have up to three levels:

[Main menu]

...

300 USB features

400 Production Info

410 Current Data

411 Current Overview

412 Current Data AC

...

420 Day Statistics

430 Week Statistics

...

500 User Settings

...

Most menu names consist of a three-digit number and a menu title.

An overview of the complete menu structure can be found in Chapter "16.2 Overview of Menu Structure", p. 83.

5.4.5 "Go to Menu" function

NOTE

You can use the "Go to Menu" function to directly navigate to a particular menu.

A list of the available menu numbers can be found in “16.2 Overview of Menu Structure”, p. 83.

1. To start the **Go to Menu** function, press the ESC button for at least three seconds.

   → **Go to Menu** opens.

```
    Go to menu

→Menu:          411
411 Current data
```

2. Press the ↵ button to enter the menu number.

   → The first digit flashes.

Use the ↓↑ buttons to set the first digit of the menu number.

   → You can only set menu numbers that actually exist. The name of the associated menu is displayed in the fourth display row.

3. Once you have set the first digit, press the ↵ button.

   → The second digit flashes.

4. Enter the second and third digit in the same manner.

5. Press the ↵ button.

   → The menu corresponding to the entered menu number is displayed.

5.4.6 Button combinations

The table lists special button combinations for the display buttons.

Buttons	Action
ESC ↓	Pressing the ESC and ↓ buttons at the same time displays the **100 Install Settings** menu where you can change the display language to be used, see “10.2 Display language”, p. 52.
↑ ↓	Pressing the ↓↑ buttons at the same time displays **800 Standard Menu**, where you can set the "standard menu", see “10.14 Standard menu”, p. 62.

5.4.7 Navigating the Menu

Use the ↓↑ buttons to navigate in a menu.

Use the ↓ button to move down in the menu, and the ↑ button to move up.

```
    SOLIVIA ##
--------------------
→Install settings
 Options
```

↓ ↑

```
    SOLIVIA ##
 Install settings
→Options
 USB features
```

↓ ↑

```
    SOLIVIA ##
 Options
→USB features
 Production info
```

5.4.8 Selecting a Submenu

► In order to open a submenu, press the ↵ button.

```
    SOLIVIA ##
 USB features
→Production info
 User settings
```

↵

```
400 Production info
--------------------
→Current data
 Day statistics
```

5.4.9 Exiting a Menu

► Press the ESC button to return to the higher menu.

```
400 Production info
--------------------
→Current data
 Day statistics
```

ESC

```
    SOLIVIA ##
 USB features
→Production info
 User settings
```

5.4.10 Setting Values

You can set various parameters on the display. Use the ↓ ↑ buttons to change the parameter values.

The ↑ button increases the value of the parameter.

The ↓ button decreases the value of the parameter.

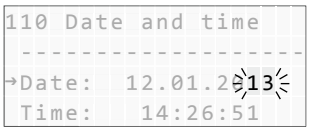
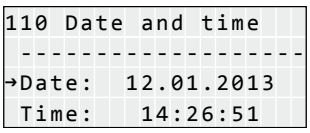
The ESC button can be used to cancel the setting, and the original value is then displayed.

The ↵ button applies the new parameter value.

The example on the next page illustrates the procedure for changing the value of a parameter.

Example: Setting the date

Buttons	Action	Result
ESC	1. Press the ESC button until the main menu is displayed.	
↑ ↓	2. In the main menu, select **Install Settings** using the ↓ ↑ buttons.	SOLIVIA ## --- →Install settings Options
↵	3. Press the ↵ button to open **100 Install Settings**.	100 Install settings --- →Language: English Date and time
↑ ↓	4. Select **Date and Time** using the ↓ ↑ buttons.	100 Install settings Language: English →Date and time Display settings
↵	5. Press the ↵ button to open **110 Date and Time**.	110 Date and time --- →Date: 25.05.2012 Time: 14:26:51
↑ ↓	6. Select ***Date*** using the ↓ ↑ buttons.	110 Date and time --- →Date: 25.05.2012 Time: 14:26:51
↵	7. Press the ↵ button to begin configuration. → The digits for the first value (in this case the month) will flash.	110 Date and time --- →Date: **25**.05.2012 Time: 14:26:51
↑ ↓	8. Select the month using the ↓ ↑ buttons.	110 Date and time --- →Date: **12**.05.2012 Time: 14:26:51
↵	9. Press the ↵ button to apply the new value. → The digits for the second value (in this case the day) flash.	110 Date and time --- →Date: 12.**05**.2012 Time: 14:26:51
↑ ↓	10. Select the day using the ↓ ↑ buttons.	110 Date and time --- →Date: 12.**01**.2012 Time: 14:26:51
↵	11. Press the ↵ button to apply the new value. → The digits for the last value (in this case the year) flash.	110 Date and time --- →Date: 12.01.2**012** Time: 14:26:51

Buttons	Action	Result
	12. Select the year using the ↓ ↑ buttons.	
	13. Press the ↵ button to apply the new value.	
	☑ The value is adopted and the editing mode is exited.	

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5.5 Electrical Connections

5.5.1 Overview

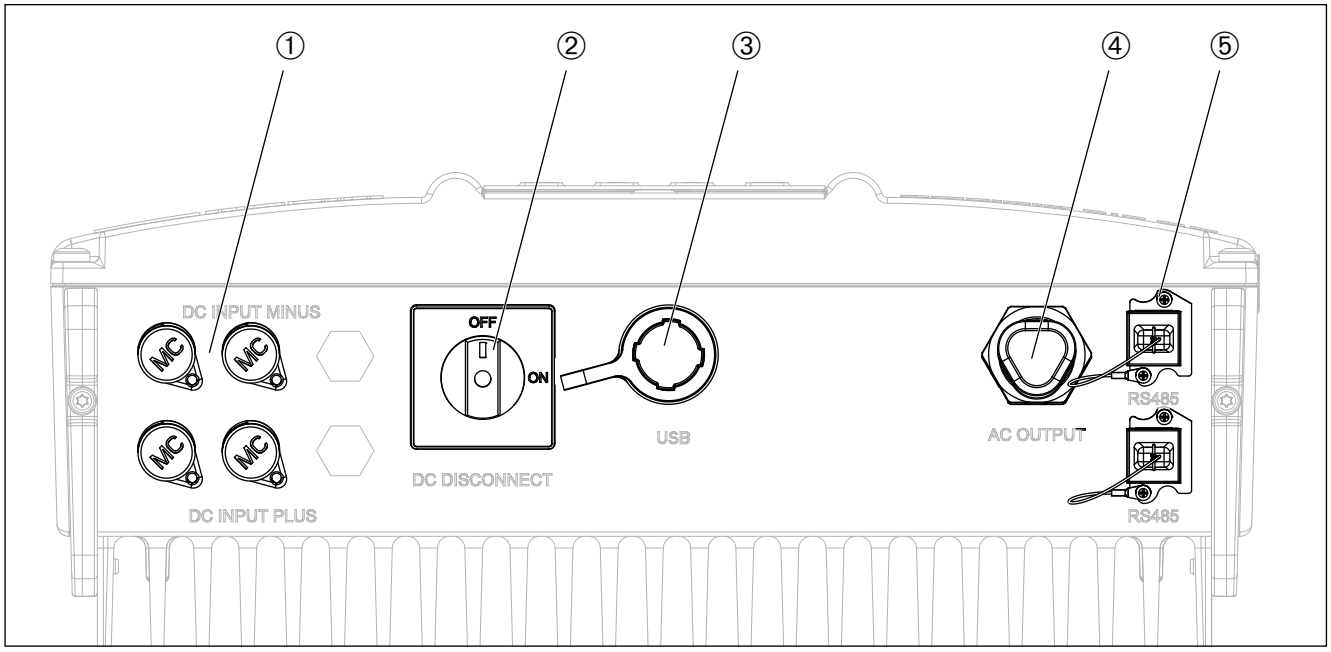


Fig. 5.11: Electrical Connections for SOLIVIA 2.0, 2.5 EU G4 TR

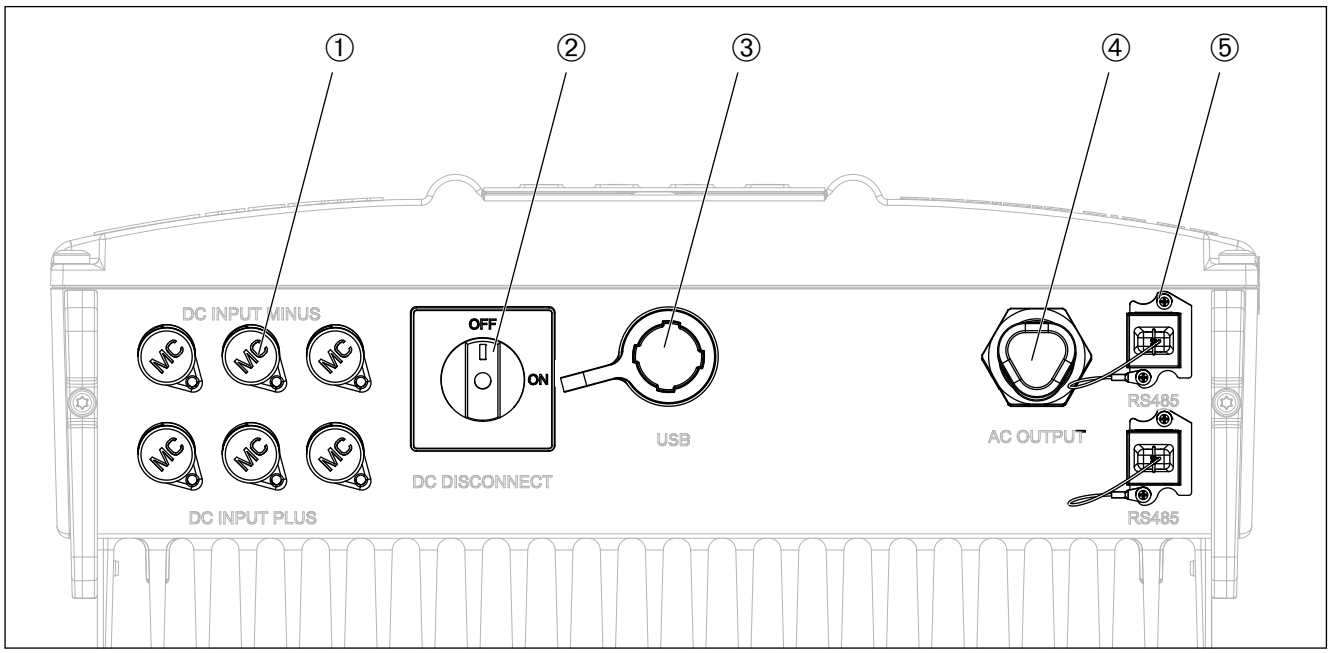


Fig. 5.12: Electrical Connections for SOLIVIA 2.0, 2.5, 3.0, 3.3, 3.6 EU G4 TR

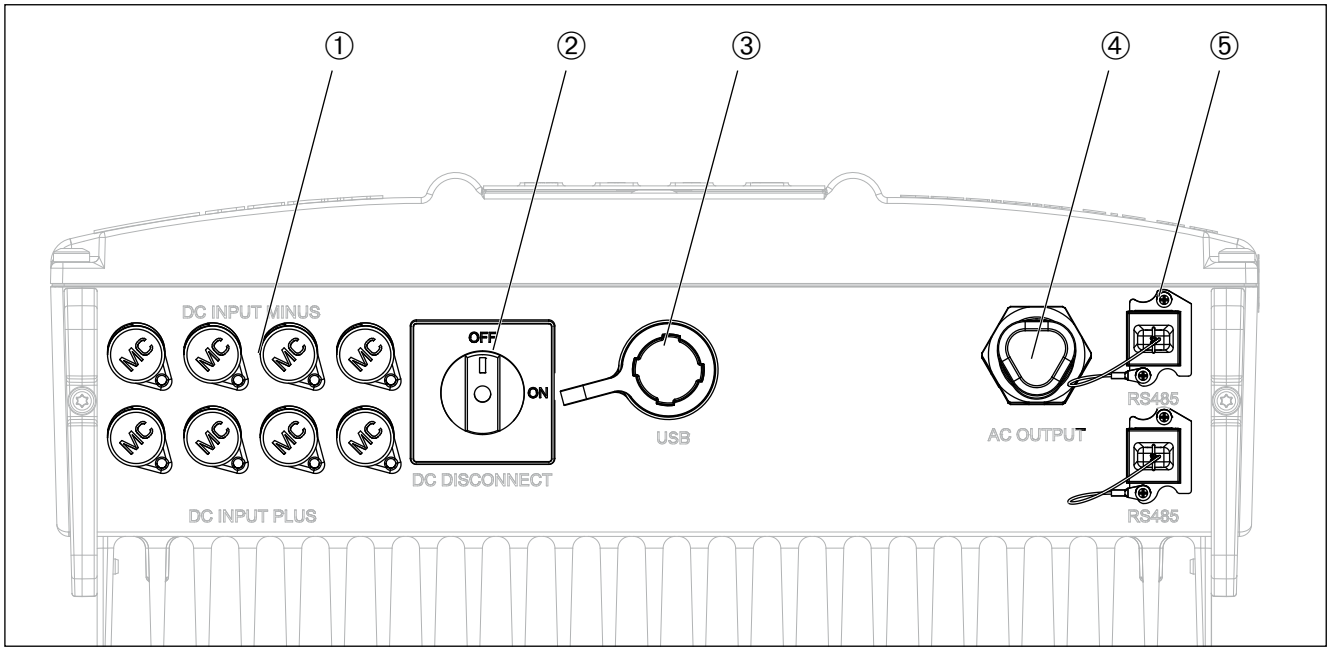


Fig. 5.13: Electrical Connections for SOLIVIA 5.0 EU G4 TR

No.	Designation	Description
①	DC connections	See Chapter “5.5.2 DC connections and DC isolating switch”, p. 20
②	DC isolating switch	See Chapter “5.5.2 DC connections and DC isolating switch”, p. 20
③	USB interface	See Chapter “5.5.5 USB interface”, p. 20
④	AC connection	See Chapter “5.5.3 AC connection”, p. 20
⑤	RS485 interfaces	See Chapter “5.5.4 RS485 interface (EIA485)”, p. 20

5.5.2 DC connections and DC isolating switch

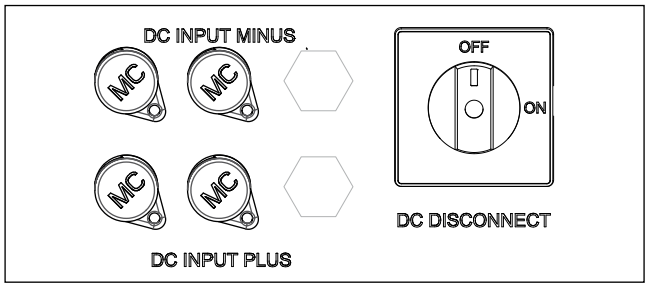


Fig. 5.14: DC connections and DC isolating switch for SOLIVIA 2.0, 2.5 EU G4 TR

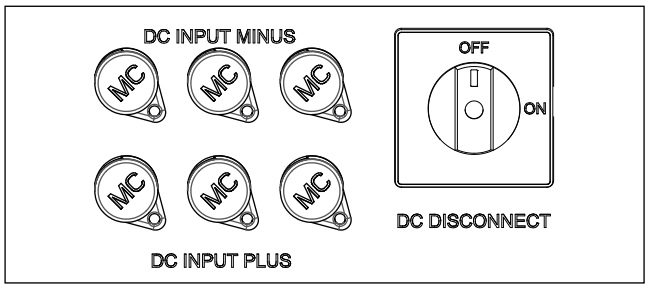


Fig. 5.15: DC connections and DC isolating switch for SOLIVIA 3.0, 3.3, 3.6 EU G4 TR

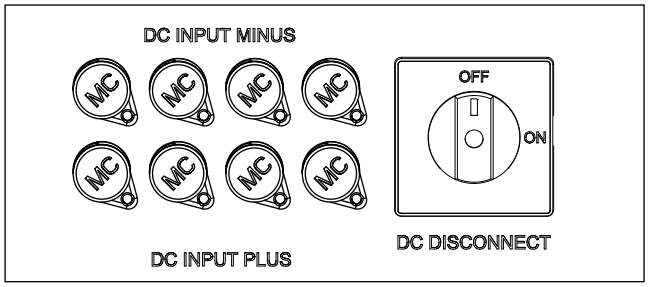


Fig. 5.16: DC connections and DC isolating switch for SOLIVIA 5.0 EU G4 TR

The DC connections are used for connecting the PV module string(s) to the solar inverter.

The integrated DC isolating switch can separate the solar inverter from the DC voltage of the PV modules.

The maximum permissible input current is 29 A for each DC connection.

Connection type: Multi-contact MC4 plug, paired plug (DC+) and socket (DC-)

Solar Inverter	Number of DC inputs
SOLIVIA 2.0, 2.5 EU G4 TR	2
SOLIVIA 3.0, 3.3, 3.6 EU G4 TR	3
SOLIVIA 5.0 EU G4 TR	4

5.5.3 AC connection

The AC connection is used for connecting the solar inverter to the grid.

The connection is made using a triple-core cable (L, N, PE).

Connection type: Wieland RST25i3s, plug supplied in the scope of delivery.

5.5.4 RS485 interface (EIA485)

The solar inverter has two RS485 interfaces to which a PC or a monitoring system can be connected.

The RS485 interfaces are internally wired 1:1. This means that both RS485 interfaces can be used as an input or an output.

If multiple solar inverters are connected together, each solar inverter must have a unique ID (identification number). Monitoring systems require the ID to recognize each solar inverter in a PV system.

The last solar inverter must have an RS485 termination resistor connected, which can be ordered from Delta (see “16.1 Order numbers”, p. 82).

The ID can be configured during commissioning (see “8 Commissioning”, p. 34) and can be changed at any time during operation (see “10.6 RS485 (EIA485) Settings”, p. 54).

Connection type: 2 x RJ45

5.5.5 USB interface

The USB interface is used for saving and loading data and reports.

Supported functions:

- Updating firmware
- Saving and loading settings
- Saving swap data
- Creating reports
- Service

See “11 Saving and Loading Data and Settings”, p. 63 for a detailed description of the functions.

Connection type: USB A

6. Operating Behavior

6.1 General Principle of Operation

The solar inverter converts DC electricity into AC electricity, which is then fed into the local power grid.

MPP Tracking

The solar inverter has an MPP tracker. The MPP (Maximum Power Point) tracker is an automatic function that searches in regular intervals for the operating point with the highest possible power.

On the normal setting, the MPP tracker searches the DC input voltage range near the current operating point. If a higher power point is found, the solar inverter sets this as the new operating point.

The manual "Shadowing" function can be used to set the MPP tracker to scan over a wider DC voltage range. This MPP tracking function is especially useful when small shadows regularly pass over the PV modules, e.g., from chimneys or trees. In order to adapt the function to local conditions as precisely as possible, the extended MPP tracking can be configured in three stages.

Electrical Isolation

The AC and DC sides of the solar inverter are electrically isolated by a high frequency transformer. This makes it impossible for DC electricity to reach the AC side of the inverter.

Anti-Islanding

The integrated anti-islanding device switches off the solar inverter when the grid fails.

Temperature Control

The convection cooling system provides optimal heat dissipation.

An internal temperature controller reduces the output power at ambient temperatures in the upper operating range. The higher the operating temperature, the greater the power reduction. It is possible for the power reduction to be adjusted to 0 kW.

6.2 Impact of DC Input Voltage

The DC input voltage values mentioned in this section can be found in Chapter “15 Technical Specifications”, p. 80.

The **maximum input voltage** must never be exceeded. Measure the input voltage and use an overvoltage protection device on the DC side to prevent higher voltages from reaching the inverter. The maximum open-circuit voltage occurs at the lowest assumed temperature. More exact information on temperature dependency is provided in the PV module data sheet.

The **feed-in voltage range** of the solar inverter defines the range of input voltages over which the solar inverter will feed electricity into the grid.

The **MPP input voltage range** of the solar inverter defines the range of input voltages over which the MPP tracker is activated.

6.3 Configuring Permanent Active and Reactive Power Reduction

The settings for reduction of active power and/or reactive power can be configured during initial commissioning. After completion of initial commissioning the values can only be changed using a PIN.

6.4 Functions Affecting Operating Behavior

The solar inverter offers various functions for affecting operating behavior:

- Active power control
- Reactive power control
- Insulation and grounding monitoring
- Extended MPP tracking in the case of partial shadowing of the PV modules

The availability of individual functions depends on the configured grid.

A detailed description of the functions is provided in Chapter “10 Settings”, p. 52.

6.5 Balancing Asymmetrical Grid Loads

When using single-phase power inverters in a three-phase grid, an asymmetric phase failure can lead to unreliable grid load.

In some countries, there are specific limits for the grid load, for example, in Germany this is max. 4.6 kVA between two phases.

If an unreliable grid load can occur during installation, single-phase solar inverters can only be operated in these countries when a SOLIVIA Gateway M1 G2 is installed as well.

The Gateway controls the feed-in so that an impermissible grid load cannot occur during an asymmetric phase failure.

The asymmetrical grid load balancing can be activated during the initial commissioning.

After completion of initial commissioning, the function can only be changed using a PIN.

A detailed description of this function can be found in Chapter “7.1 Planning the Installation”, p. 24.

6.6 Data Analysis and Communication

The solar inverter has a comprehensive system for recording operating behavior.

The log can be viewed directly on the display. It is also possible to view the log on a computer using the communication interface (RS485).

Connecting a SOLIVIA Gateway M1 G2 to the solar inverter allows this information to be accessed worldwide via the Internet.

All information can be saved to a USB drive to be used later.

The following information and data are logged:

Production Information

The most important production information is recorded in statistics for day, week, month, year and total runtime. There are also special statistics for the last seven days the solar inverter was in operation.

All production information is backed up to a separate hard drive monthly.

Configuration Settings

The configuration settings of the solar inverter can be exchanged between solar inverters of the same type by using a USB drive.

This above all makes switching solar inverters easier.

Warning and Error Messages

Every warning or error message is stored in the solar inverter with a time stamp. The messages are stored in the event log or in the internal log, depending on the cause of the error.

The event log is primarily intended for the installer and should make analyzing and resolving problems easier.

The internal log helps Delta Solar Support when analyzing more difficult problems.

Reports

The reports combine the various information on production, events, settings, parameter changes and errors.

For LVD grids, the last five failures are stored together with the settings.

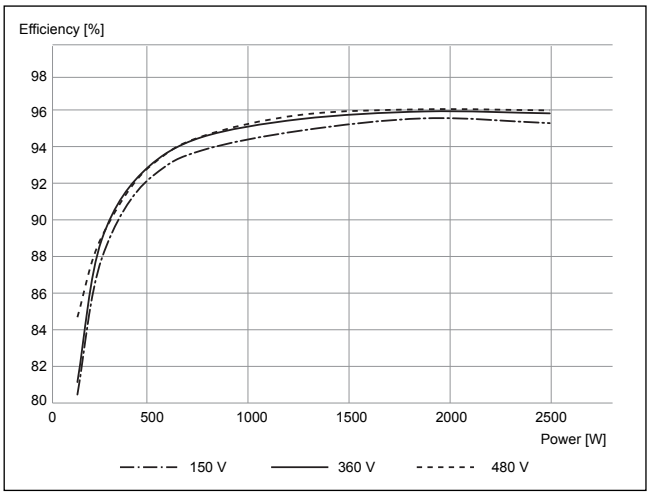
6.7 Characteristic Curves

Efficiency Curves

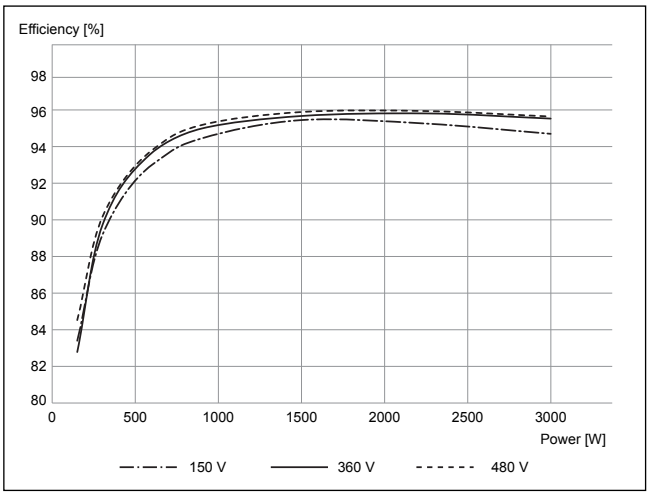
SOLIVIA 2.0 EU G4 TR

not yet available

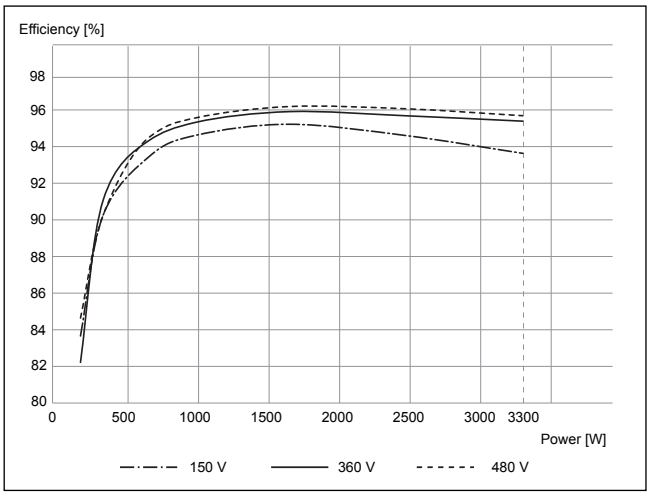
SOLIVIA 2.5 EU G4 TR



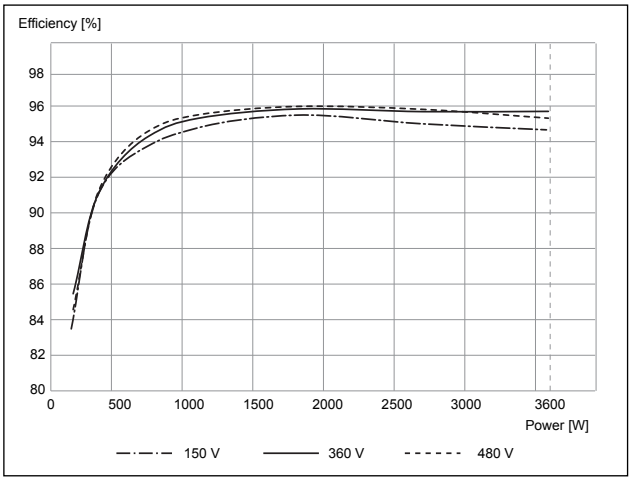
SOLIVIA 3.0 EU G4 TR



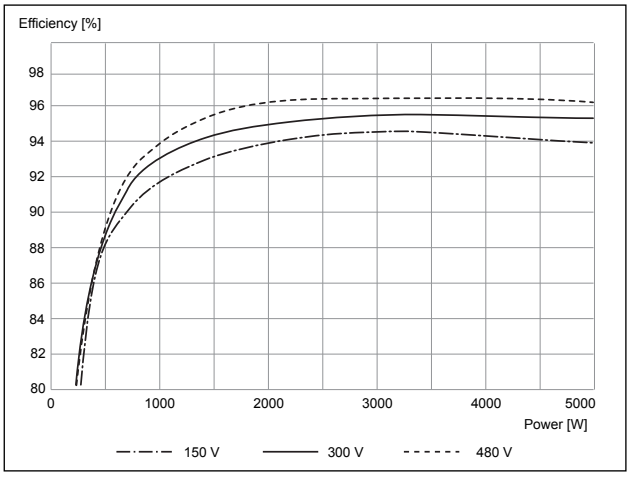
SOLIVIA 3.3 EU G4 TR



SOLIVIA 3.6 EU G4 TR



SOLIVIA 5.0 EU G4 TR



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7. Installation

DANGER

Risk of death by electrocution
Potentially fatal voltage is applied to the solar inverter during operation. This potentially fatal voltage is still present for five minutes after all power sources have been disconnected.

- ► Never open the solar inverter.
- ► Always disconnect the solar inverter from power before installation, open the DC isolating switch and make sure neither can be accidentally reconnected.
- ► Wait at least five minutes until the capacitors have discharged.

7.1 Planning the Installation

7.1.1 General Instructions

- ► Possible noise emissions can be disruptive when the device is used in living areas. Avoid installing the device in living areas.
- ► Always use the mounting plate supplied with the solar inverter.
- ► Check that the wall is capable of bearing the heavy load of the device.
- ► Mount the solar inverter on a fireproof wall.
- ► First mount the solar inverter on the wall and then establish the electrical connections.
- ► Mount the solar inverter so that the LEDs and display can be easily seen. Make sure the reading angle and installation height are sufficient.
- ► Mount the solar inverter on a vibration-free wall to avoid disruptive vibrations.
- ► Use dowels and screws for the installation that are suitable for the wall material and the heavy weight.
- ► Mount the solar inverter vertically, see Fig. 7.1, p. 24.

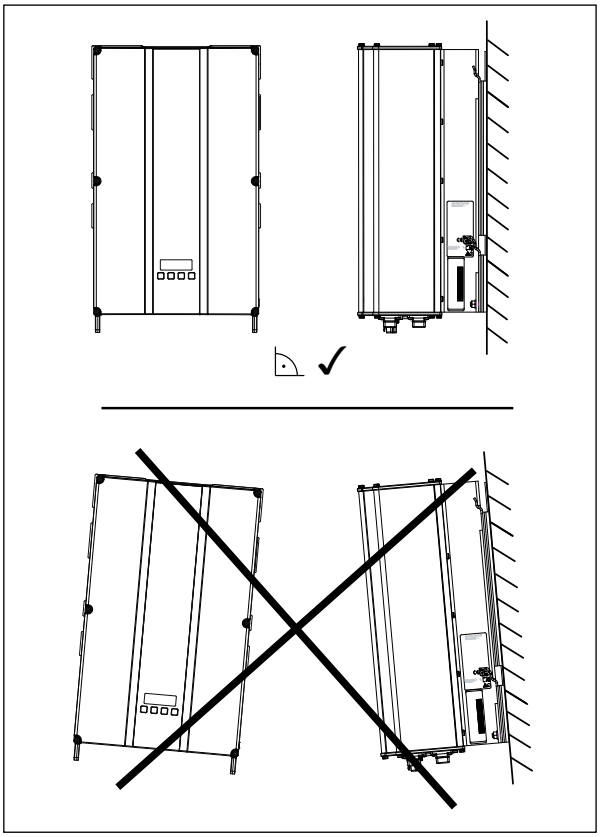


Fig. 7.1: Mounting Alignment

7.1.2 Ambient Conditions

- ► The solar inverter has an IP65 degree of protection and can be installed indoors or in protected outdoor areas.
- ► Note the **operating temperature range at full power without derating** and the **maximum operating temperature range**.

  When the first operating temperature range is exceeded, the solar inverter reduces the amount of power generated.

  – Be sure to observe the specified minimum clearances to walls and other solar inverters when installing the device (see Fig. 7.2, p. 25).

  – Do not install two solar inverters directly above one another.

  – Avoid direct sunlight.

  – Ensure adequate air circulation. Hot air must be able to dissipate upward. For this reason, installation directly under a closed roof is not recommended.

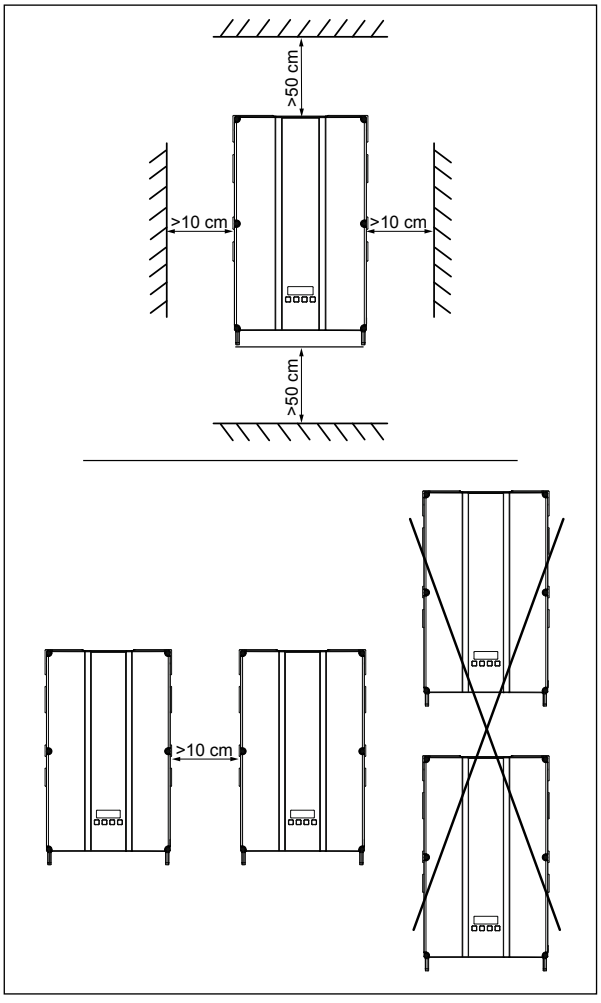


Fig. 7.2: Mounting Clearances for Proper Convection

- ► Avoid heavy soiling. Dust can impair the performance of the device.
- ► Protect the solar inverter from heavy rain and snow deposits.

7.1.3 Consideration of Asymmetrical Grid Load

The use of a SOLIVIA Gateway M1 G2 is mandatory for some installation types.

This applies, for example, to installations where several single-phase solar inverters feed into the same phase and an impermissible asymmetrical grid load can occur if a phase fails.

Fig. 7.3, p. 26 shows an example of such an installation for Germany. In Germany, the asymmetrical grid load may not exceed 4.6 kW.

The SOLIVIA 11 EU G4 TR three-phase solar inverter does not experience this problem, because it controls the feed-in internally and always distributes the fed-in power evenly among all three phases.

The situation is different for single-phase solar inverters. If the phase fails, an asymmetrical grid load greater than 4.6 kW can occur.

In this case, the Gateway controls the feed-in via the RS485 interface and ensures that an impermissible asymmetrical grid load cannot occur.

If a Gateway is used to balance asymmetrical grid loads, you must activate the "asymmetrical grid load balancing" function on each single-phase solar inverter during initial commissioning.

If the RS485 connection between the Gateway and a single-phase solar inverter is interrupted, the function switches off the solar inverter after a specified time for safety reasons.

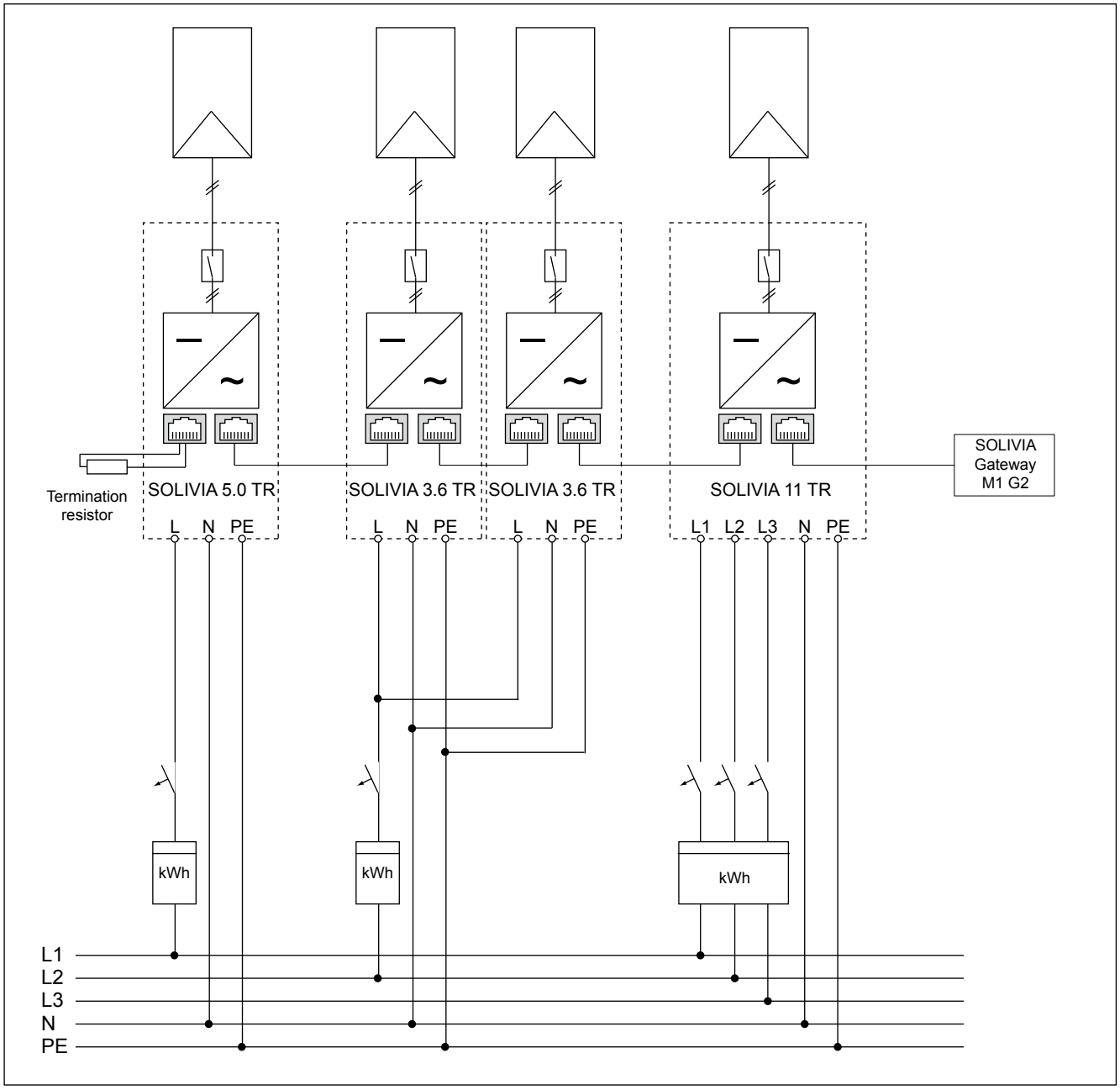


Fig. 7.3: Example: Multiple solar inverters connected together

7.2 Mounting Solar Inverter

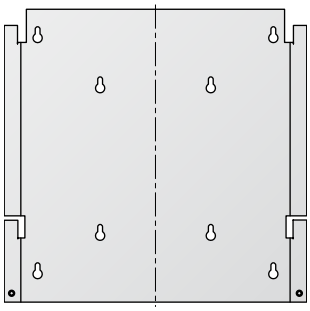
WARNING

Risk of injury due to weight
The solar inverter is very heavy (see “15 Technical Specifications”, p. 80). Incorrect handling can lead to injuries.
► The solar inverter must be lifted and carried by at least two people.

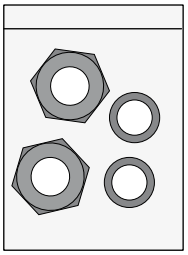
7.2.1 Required Tools and Accessories

Included in delivery:

Mounting plate



Mounting nuts and washers: 2 pcs. each for mounting the solar inverter to the mounting plate



Not included in delivery:

- **Screws** (avg. 6 mm) + **dowels** for attaching the mounting plate to the wall. At least four screws are required.
- **Drill** and **drill bits** suitable for the wall material and size of the dowels.
- **Screwdriver** or **wrench** fitting the screws.

7.2.2 Installing Mounting Plate

You can use the mounting plate as a template for marking the positions of the holes to be drilled.

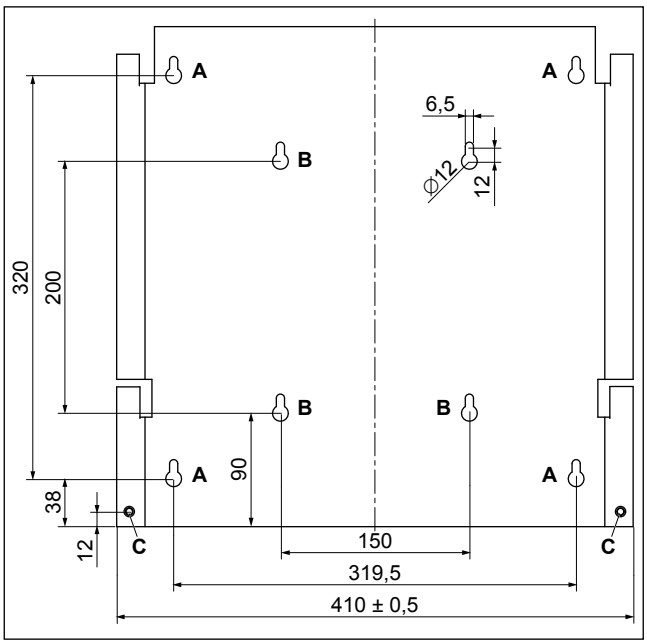


Fig. 7.4: Mounting plate scale drawing

1. Attach the mounting plate to the wall using at least four screws (avg. 6 mm) and dowels. Use the four holes **A** or the four holes **B** for the four screws (see Fig. 7.4, p. 27).
2. Screw the screws tightly into the wall.

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7.2.3 Mounting Solar Inverter

1. Attach the solar power inverter to the mounting plate, see Fig. 7.5, p. 28.

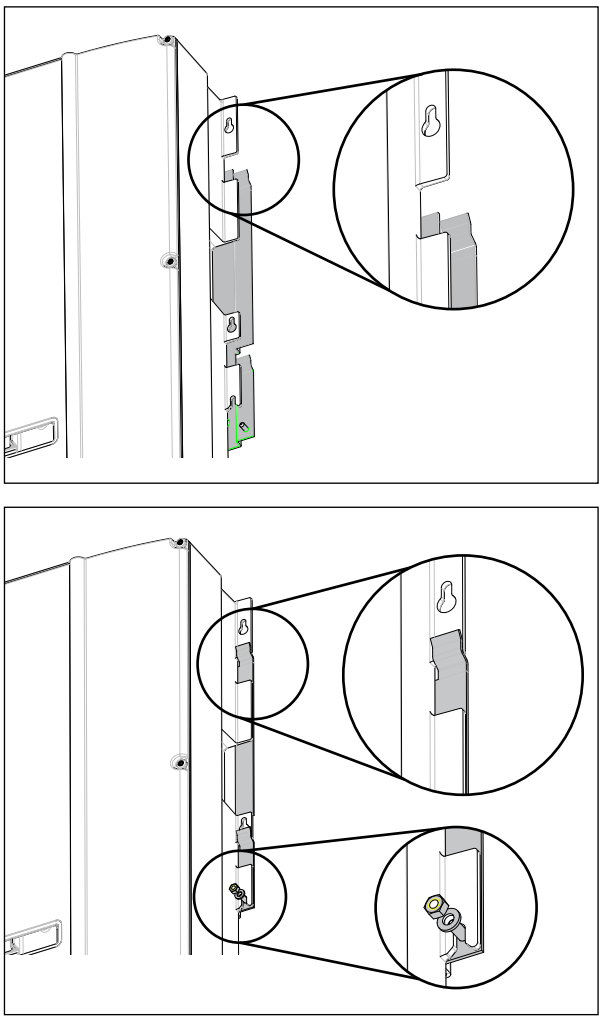


Fig. 7.5: Attaching the solar power inverter to the mounting plate

2. Secure the solar power inverter to the mounting plate by fitting the washers and mounting nuts on the stud bolts and then tightening (see Fig. 7.4, p. 27, item C). (The stud bolts are also used for connecting the grounding cable to the solar power inverter.)
3. Check the installation.

☑ Physical installation of the solar power inverter is now complete.

7.3 Grid Connection

DANGER

Danger of death or severe injuries from dangerous voltage

► Disconnect the AC conductor from power before removing or inserting the AC plug.

7.3.1 General Instructions

The solar power inverter is connected to the local power grid with an AC connection, see Fig. 7.6, p. 28.

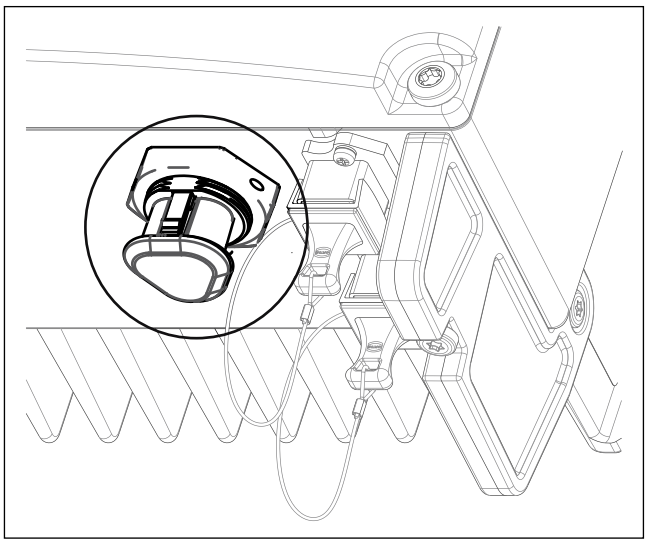


Fig. 7.6: Location of AC connection

The round AC plug has a coupling to protect against accidental removal. This coupling can be disengaged with a screwdriver.

Use a flexible triple-core cable (L, N, PE) with a conductor cross-section from 2.5 to 4.0 mm² (coefficient k=1).

Observe the required grid impedance at the grid connection point (cable length, conductor cross-section).

Select the cable length and conductor cross-section so that the conductor temperature and cable losses are as small as possible. In some countries (e.g. France and Germany), specific requirements must be met for system installation (UTE C15-712-1, VDE 0100 712). These requirements specify the minimum cable cross-section and the protective measures required to prevent overheating due to high currents. Always adhere to the specific requirements of your country.

The energy meter must be installed between the solar power inverter and the grid feed-in point. Observe the directives of your local electricity supplier when doing this.

The following table shows the maximum permissible trigger current for the automatic circuit breaker (type B).

Solar inverter	Maximum Permitted Fuse Rating
SOLIVIA 2.0 EU G4 TR	16.0 A
SOLIVIA 2.5 EU G4 TR	20.0 A
SOLIVIA 3.0 EU G4 TR	
SOLIVIA 3.3 EU G4 TR	
SOLIVIA 3.6 EU G4 TR	25.0 A
SOLIVIA 5.0 EU G4 TR	

The AC and DC sides of the solar inverter are electrically isolated. This makes it impossible for DC electricity to reach the AC side of the inverter, i.e., a type A residual current device is sufficient. We

recommend using a 20 A residual current device. However, be sure to always adhere to the specific regulations applicable in your country.

The typical leakage current is less than 3.5 mA.

NOTE

The rated value of the secondary short-circuit current at the grid connection point to the public power grid increases due to the rated current of the connected solar inverter.

To protect the user and the system, install the required safety and protection devices (e.g., automatic circuit breaker and/or overvoltage protection devices).

A special kit for France is available from Delta. This kit contains all components required to meet the requirements specified in UTE C15-712-1 (“16.1 Order numbers”, p. 82).

7.3.2 Required Tools and Accessories

Included in delivery:

Round AC plug

Wieland RST25i3S

Not included in delivery:

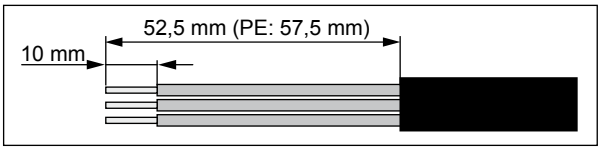
- **Flexible triple-core cable** (L, N, PE) with a conductor cross-section from 2.5 mm² to 4 mm²
- **Cable end sleeves** suitable for the conductor cross-section.
- **Cable** strain-relief.
- **Locking washer** for connecting the ground wire to the solar inverter (see Fig. 7.4, p. 27, item **C**).

7.3.3 Establishing Connection

1. Remove the cable sheath as shown and remove 10 mm of insulation from each wire end.

NOTE

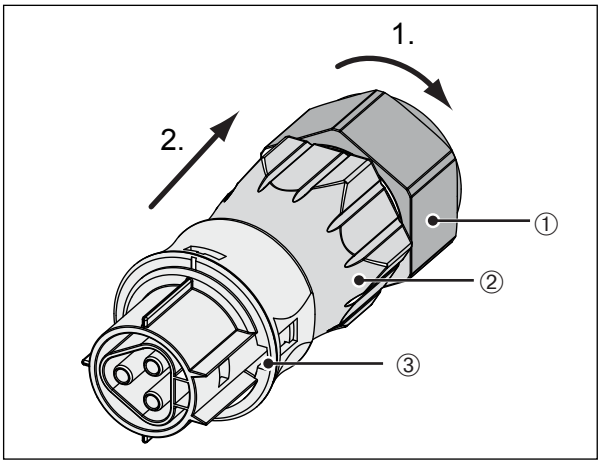
Observe the correct polarity of the round plug. An incorrect configuration can destroy the solar inverter.



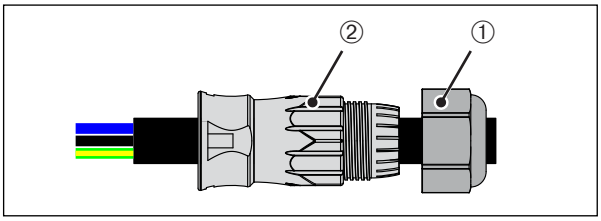
2. Place the end sleeves on the exposed wire ends and crimp them on.

3. Connect the AC cable to the AC plug as described below.

► Unscrew the nut ① from the cable housing ② and then remove the cable housing from the socket insert ③.

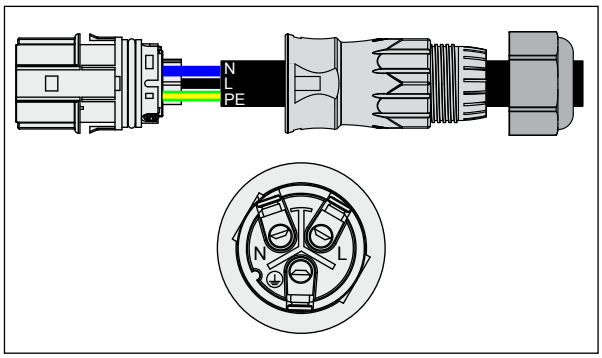


► Slide the nut ① and cable housing ② onto the AC cable.

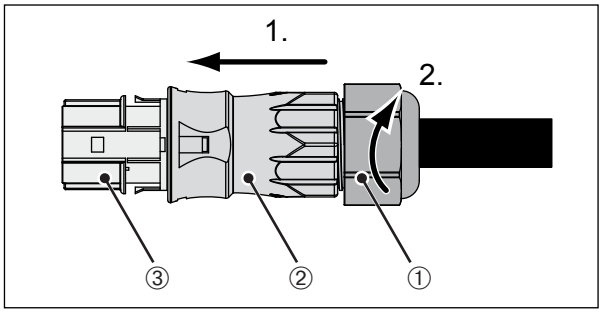


► Insert the wires of the AC cable into the pin insert connections. Observe the correct phase sequence when doing this.

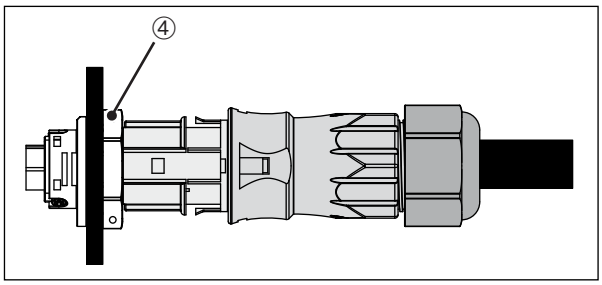
► Tighten the screws of the pin insert to fix the wires in place.



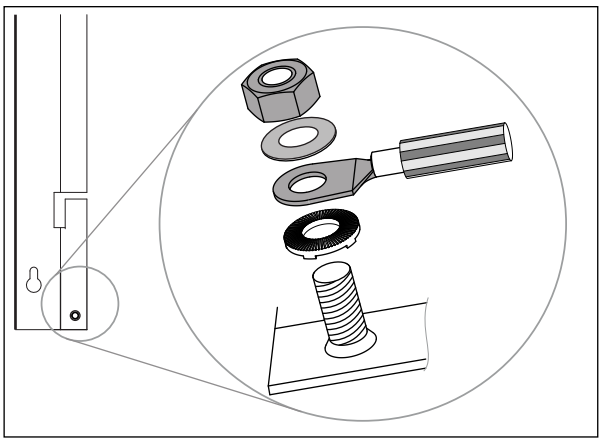
► Screw the cable housing ② onto the socket insert ③ and then screw the nut ① onto the cable housing.



► Insert the AC plug into the AC socket ④ on the solar inverter until the AC plug locks into place.



4. Ground the mounting plate.



5. Check the installation.

☑ The grid connection has been established.

7.4 Connecting the PV Modules

DANGER

Danger of death or severe injuries from dangerous voltage

Potentially fatal voltage may be applied to the DC connections of the solar inverter.

► Never disconnect the PV modules when the solar inverter is powered. First switch off the grid connection so the solar inverter cannot feed energy into the grid. Then open the DC isolating switch.

► Make sure the DC connections cannot be accidentally touched.

NOTE

To ensure IP65 protection, all unused connections and interfaces must be closed using the covers on the solar inverter.

7.4.1 General Instructions

The strings of the PV modules are connected to the DC connections, see Fig. 7.7, p. 30.

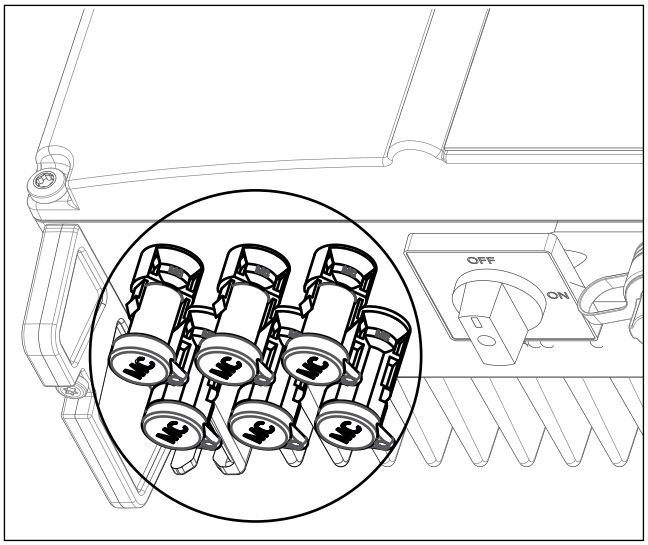


Fig. 7.7: Location of DC connections

The negative DC pole of the string is connected to the DC-MINUS connection; the positive DC pole to the DC-PLUS connection, see Fig. 7.8, p. 30.

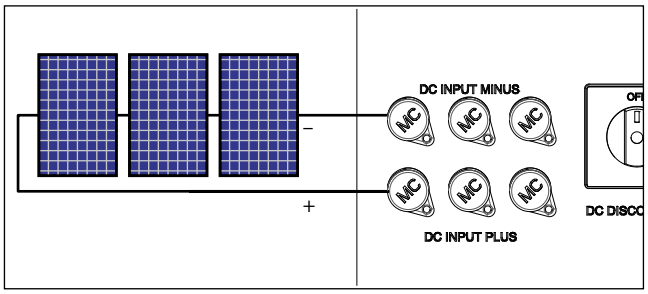


Fig. 7.8: Connecting PV modules to DC connections

The maximum input voltage of the solar inverter is 600 V when feeding the grid. The maximum permitted current load at each DC connection is 29 A.

The DC-MINUS connection is a socket. A connection plug is required for the DC-cable.

The DC-PLUS connection is a plug. A connection socket is required for the DC-cable.

7.4.2 Required Tools and Accessories

Not included in delivery:

Single-core cable

Grounding kit

The grounding kit is required when the DC-PLUS or DC-MINUS side of the solar inverter must be grounded.

The grounding kit can be ordered from Delta. A manual is included and can be downloaded under www.solar-inverter.com/eu/de/grounding-kit.htm.

Grounding kit	Delta part number
SOLIVIA EU G4 TR grounding kit	EOE990000275

Connection Socket and Connection Plug

DC Connection Type on Solar Inverter	Counterpiece Required for Cable
The DC-MINUS connection is a socket.	A connection plug is required for the DC cable.
	
The DC-PLUS connection is a plug.	A connection socket is required for the DC cable.
	

Connection sockets and connection plugs can be ordered from Multi-Contact at www.multi-contact.de. The required size depends on the wire cross-section and thickness of the cable used.

You can also download the manual from the Multi-Contact website. This manual will also tell you which tools are required.

DC Connection of Power Inverter	Connection Type for Cable	Wire Cross-Section mm²	Wire Cross-Section AWG	Diameter Range for Cable Sheath mm	Multi-Contact Order No.
DC+	Socket	1.5/2.5	14	3-6	32.0010P0001-UR
				5.5-9	32.0012P0001-UR
		4/6	10	3–6	32.0014P0001-UR
				5.5-9	32.0016P0001-UR
DC-	Plug	1.5/2.5	14	3-6	32.0011P0001-UR
				5.5-9	32.0013P0001-UR
		4/6	10	3-6	32.0015P0001-UR
				5.5-9	32.0017P0001-UR

Multi-Contact UTE kit (for France)

The Multi-Contact UTE Kit is designed to conform to the latest French standard UTE C 15-712-1. It contains eight couplings, an installation and removal key and a signal sticker. This kit allow you to meet the DC protection and signal requirements specified in UTE C 15-712-1.

Multi-Contact UTE Kit	Delta Part Number
Multi-Contact UTE kit for SOLIVIA EU G4 TR	EOE90000341

7.4.3 Establishing Connection

1. Check the polarity of the DC voltage at the DC connections before connecting the PV system.
2. Install the connection plug/socket on the DC cable. Follow the connection plug manual when doing this.
3. Insert the DC cable into the DC connections for the solar inverter.
4. Check the installation.

☑ The PV module is now connected.

7.4.4 Grounding DC Side

The solar inverter can be grounded at either the DC+ side or the DC- side. The ground connection must be installed near the solar inverter. We recommend using the grounding kit from Delta.

The DC side of the solar inverter has an insulation and grounding monitor. Monitoring can be configured in the **230 Grounding** menu, see “10.13 Insulation and grounding monitoring”, p. 61.

► Install the ground kit according to the manual delivered with the kit.

7.5 Connecting RS485 (EIA485) - Optional

ATTENTION

To ensure IP65 protection, all unused connections and interfaces must be closed using the covers on the solar inverter.

Only the cables described below may be used. Standard cables are not permitted.

7.5.1 General Instructions

One or more solar inverters can be connected to a monitoring system using the RS485 interfaces (see Fig. 7.9, p. 32).

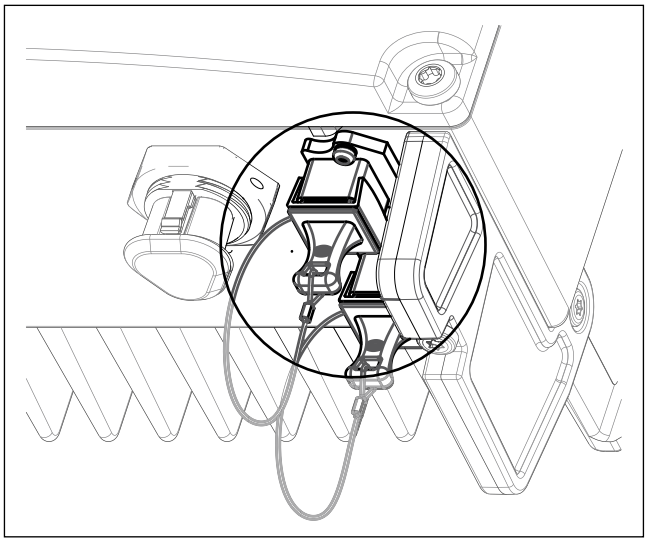


Fig. 7.9: Location of RS485 connection

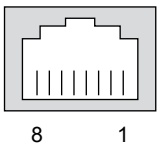
The two RS485 interfaces are internally wired 1:1. Each RS485 interface can be used as an input or output.

If multiple solar inverters are connected to a monitoring system using the RS485, a separate RS485 ID must be configured for each solar inverter.

The RS485 ID can be set during commissioning (see Fig. 7.1, p. 24) or later during operation (see “10.6 RS485 (EIA485) Settings”, p. 54).

A termination resistor must be connected to the last solar inverter, see Fig. 7.11, p. 33.

Pin Assignments



Pin	Assignment
1	Reserved
2	Reserved
3	Reserved
4	GND
5	Reserved
6	Reserved
7	TX_A
8	RX_B

EN

7.5.2 Required Tools and Accessories

Not included in delivery:

Connection cable from solar inverter to monitoring device

Connection cable from solar inverter to solar inverter

Termination resistor

You can order the required accessories from Delta:

Accessories	Delta Part Number
Connection cable from solar inverter to solar inverter (Push/pull cable by Harting, IP67, one side with blue cable manager, other side with white cable manager)	
1.5 m	3081186300
3.0 m	3081186500
5.0 m	3081186600
10.0 m	3081186200
20.0 m	3081186400
Connection cable from solar inverter to monitoring device (e.g. SOLIVIA Gateway M1 G2, Solarlog or Meteocontrol WEB'logger)	
Outdoor cable, IP65, with Harting RJ45 PushPull and RJ12 plugs	3081129500
Termination resistor for RS485	3072438891

If you wish to make the cables yourself, then you must use cable managers from Harting (IP67-Push/Pull system cable RJ45).

We recommend using a blue cable manager on one side and a white cable manager on the other side.

Accessories	Harting Part No.
Cable manager	
RJI IP67 data plug PushPull 8-pin white	09 45 145 1500
RJI IP67 data plug PushPull 8-pin blue	09 45 145 1510

HARTING Deutschland GmbH & Co. KG (PF 2451, D-32381 Minden, www.harting.com)

7.5.3 Connecting Individual Solar Inverters

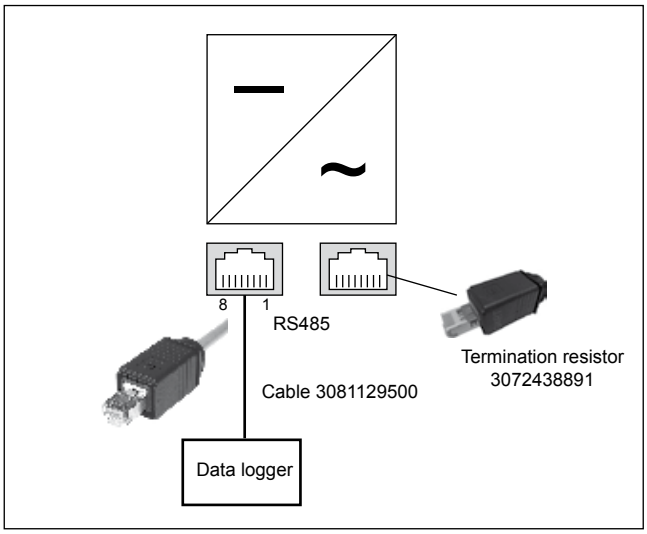


Fig. 7.10: Connection of a single solar inverter to a data logger via RS485

7.5.4 Connecting Multiple Solar Inverters

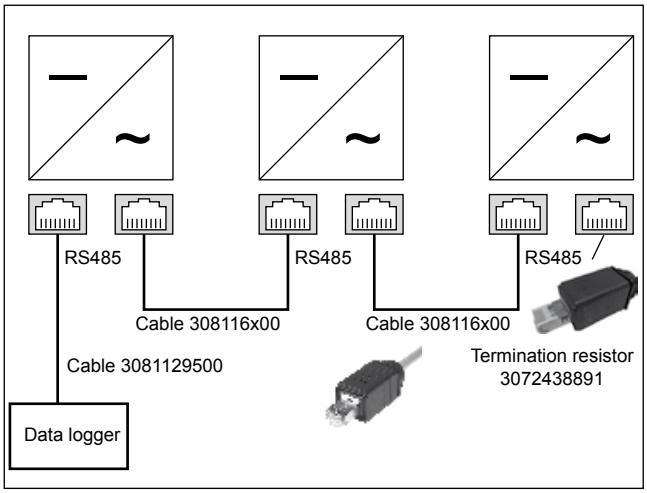


Fig. 7.11: Connection of multiple solar inverters to a data logger via RS485

8. Commissioning

8.1 Before You Begin

The solar inverter must be correctly installed, see “7 Installation”, p. 24.

Information on operating the display can be found in “5.4 Display and Buttons”, p. 14.

NOTE

As long as the commissioning procedure has not been completed, you can go back to any point in the commissioning procedure at any time by pressing the ESC button.

NOTE

Always read through each step before starting the commissioning procedure.

8.2 Selecting the Correct Commissioning Procedure

The solar inverter must be newly installed:

Country	Grid (as shown on display)	Description	Applicable Commissioning Procedure
Belgium	BE C10/11 12	Belgium as per C10/11, Issue 2012	“8.3 Commissioning for EN 50438 and VDE 0126 Grids”, p. 35
Bulgaria	BG	Bulgaria	
Czech Republic	CZ	Czech Republic	
Germany	DE LVD	Germany as per VDE AR N 4105	“8.4 Commissioning for VDE AR N 4105 Grids”, p. 38
Denmark	DK LVD	Denmark as per VDE AR N 4105	
France	FR UTE	France as per UTE	“8.3 Commissioning for EN 50438 and VDE 0126 Grids”, p. 35
	FR ISL. 60 Hz	French islands 60 Hz	
Greece	GR CONTINENT	Greece/continent (49.5/50.5 Hz)	
	GR ISLAND	Greece/islands (47.5/51 Hz)	
Italy	IT BT 21	Italy as per CEI 0-21:2012-06 for PV systems equal to or less than 6 kW.	“8.5 Commissioning in Italy for PV Systems Below 6 kW”, p. 41
	IT BT 21 > 6kW	Italy as per CEI 0-21:2012-06 for PV systems greater than 6 kW.	“8.3 Commissioning for EN 50438 and VDE 0126 Grids”, p. 35
Netherlands	NL	Netherlands	
Poland	PL		
Portugal	PT	Portugal	
Romania	RO	Romania	
Slovakia	SK	Slovakia	
Spain	ES RD1699	Spain as per RD 1699	
	ES RD661	Spain as per RD 661	
	ES ISLAND	Spain/islands	
United Kingdom	UK G59-2 230	United Kingdom as per G59-2 230 V and 240 V	
	UK G59-2 240		
	UK 83-1	United Kingdom as per G83-1	

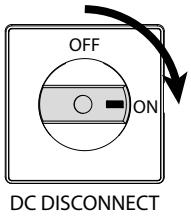
The solar inverter must be set up with the same settings as another identical solar inverter.	“8.6 Commissioning by Loading Settings from Other Solar Inverter”, p. 44
The solar inverter is a replacement device for another identical solar inverter.	“8.7 Commissioning After Replacing Solar Inverter”, p. 47
The solar inverter should be newly set up and the grid to which the solar inverter is connected is **not** shown in the list above.	You can set up a customer-specific grid. Please contact Delta Support by phone.

8.3 Commissioning for EN 50438 and VDE 0126 Grids

The standard commissioning is valid for the following countries and grids.

Country	Grid	Notes
Belgium	BE C10/11 12	
Bulgaria	BG	
France	FR UTE	
Greece	GR and GR ISLAND	
Italy	IT BT 21 > 6kW	Italy as per CEI 0-21:2012-06 for PV systems greater than 6 kW.
Netherlands	NL	
Portugal	PT	
Romania	RO	
Slovakia	SK	
Spain	ES ISLAND, ES RD661 and ES RD1699	
Czech Republic	CZ	
United Kingdom	UK G59-2 230	United Kingdom as per G59-2 230 V and 240 V
	UK G59-2 240	
	UK 83-1	United Kingdom as per G83-1

1. Check all connections and cables for damage and correct seating. Correct the installation if necessary.



DC DISCONNECT

2. Switch on the DC isolating switch.

   → The startup process of the solar inverter will begin.

   After the startup process and the automatic self-test, the commissioning procedure of the inverter starts and the **Installation** menu is displayed.

```
   Installation
--------------------
→Language:   English
continue
```

3. To change the language, press the ↵ button and then set the language using the ↓ ↑ buttons. Press the ↵ button to apply the language.

Available languages:

Czech | Danish | Dutch | English | French | German | Italian | Polish | Portuguese | Romanian | Slovak | Slovenian | Spanish

```
   Installation
Language:   English
→continue
--------------------
```

4. Press the ↓ ↑ buttons to select ***more*** and then press the ↵ button.

   → This displays the **Load USB Data** menu.

```
   Load USB data
Yes
→No
--------------------
```

5. Press the ↓ ↑ buttons to select ***No*** and then press the ↵ button.

   → The **Grid Selection** menu is displayed.

```
Grid selection
--------------------
→Grid:            CZ
continue
```

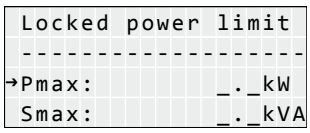
6. To change the grid, press the ↵ button and then set the grid using the ↓ ↑ buttons. Press the ↵ button to apply the grid.

NOTE: Here you can select the proper grid for your country.

```
Grid selection
Grid:             CZ
→continue
--------------------
```

7. Press the ↓ ↑ buttons to select ***more*** and then press the ↵ button.

   → The **Locked Power Limit** menu is displayed.

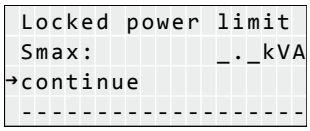


8. To change the value, press the ↵ button and then set the value using the ↓↑ buttons. Press the ↵ button to apply the value.

NOTE: If you change one of the values, you must fill out the provided label after commissioning and place it next to the type plate

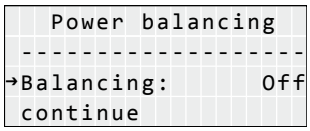
NOTE: The configured values can only be changed with a PIN after commissioning.

NOTE: The configured values are displayed after commissioning in the **131 View Grid Setup** menu.



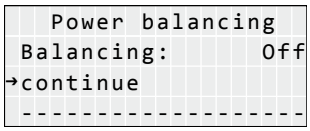
9. Press the ↓↑ buttons to select ***more*** and then press the ↵ button.

   → The **Power Balancing** menu is displayed.



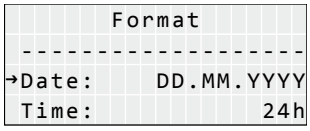
10. To change the settings, press the ↵ button and then select the option using the ↓↑ buttons. Press the ↵ button to apply the setting.

NOTE: The grid load can only be balanced with a SOLIVIA Gateway M1 G2. If no gateway is connected, the ***Balance*** option will always be set to ***Off***. Otherwise the solar inverter will not feed into the grid.



11. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

    → The **Format** menu is displayed.



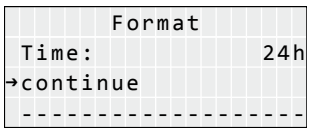
12. To change the value, press the ↵ button and then set the value using the ↓↑ buttons. Press the ↵ button to apply the value.

Available date formats:

DD.MM.YYYY | DD/MM/YYYY
DD-MM-YYYY | MM.DD.YYYY
MM/DD/YYYY | MM-DD-YYYY
YYYY.MM.DD | YYYY/MM/DD
YYYY-MM-DD

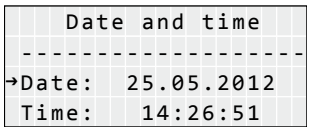
Available time formats:

12h | 24h

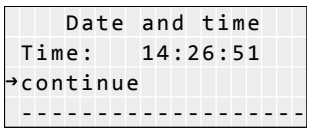


13. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

    → The **Date and Time** menu is displayed.

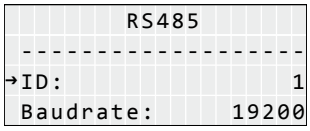


14. To change the value, press the ↵ button and then set the value using the ↓↑ buttons. Press the ↵ button to apply the value.



15. Press the ↓↑ buttons to select ***contine*** and then press the ↵ button.

    → The **RS485** menu is displayed.



16. To change the value, press the ↵ button and then set the value using the ↓↑ buttons. Press the ↵ button to apply the value.

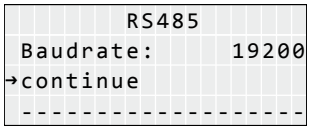
NOTE: If multiple solar inverters are to be connected via RS485, select a different ID for each inverter. The ID is also used when saving and loading settings in order to identify the solar inverter.

Available IDs:

1 - 254

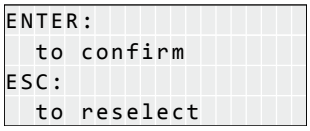
Available baudrates:

2400 | 4800 | 9600 | 19200 | 38400



17. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

    → The completion screen will be displayed.



18. Press the ↵ button to complete commissioning.

    or

    Press the ↵ button to change settings.

☑ Commissioning is now finished.

NOTE

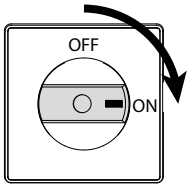
- The solar inverter offers some optional functions available for all grids, see “10 Settings”, p. 52.
- When done with commissioning, save the settings (see “11.4 Saving Settings”, p. 65) and swap data (see “11.6 Saving Swap Data”, p. 67) to a USB drive in order to be able to use them later.

8.4 Commissioning for VDE AR N 4105 Grids

The commissioning for VDE AR N 4105 grids is valid for the following countries and grids.

Country	Grid	Notes
Denmark	DK LVD	
Germany	DE LVD	

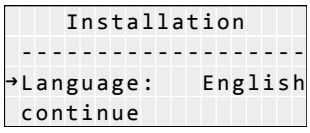
1. Check all connections and cables for damage and correct seating. Correct the installation if necessary.



2. Switch on the DC isolating switch.

   → The startup process of the solar inverter will begin.

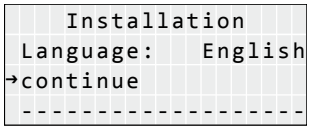
   After the startup process and the automatic self-test, the commissioning procedure of the inverter starts and the **Installation** menu is displayed.



3. To change the language, press the ↵ button and then set the language using the ↓ ↑ buttons. Press the ↵ button to apply the language.

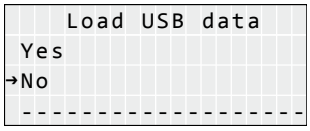
Available languages:

Czech | Danish | Dutch | English | French | German | Italian | Polish | Portuguese | Romanian | Slovak | Slovenian | Spanish



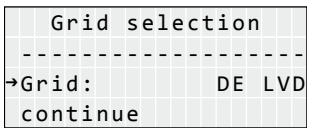
4. Press the ↓ ↑ buttons to select ***continue*** and then press the ↵ button.

   → This displays the **Load USB Data** menu.



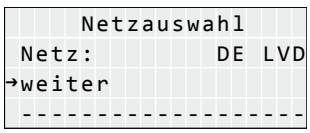
5. Press the ↓ ↑ buttons to select ***No*** and then press the ↵ button.

   → The **Grid Selection** menu is displayed.



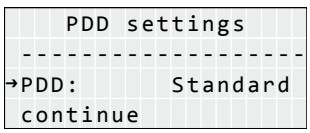
6. To change the grid, press the ↵ button and then set the grid using the ↓ ↑ buttons. Press the ↵ button to apply the grid.

NOTE: Here you can select the proper grid for your country.



7. Press the ↓ ↑ buttons to select ***continue*** and then press the ↵ button.

   → The **PDD Settings** (settings for grid and system protection) will be displayed.



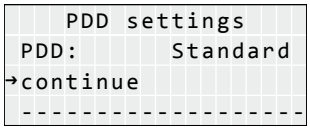
8. To change the settings for the grid and system protection, press the ↵ button and then set the option using the ↓ ↑ buttons. Press the ↵ button to apply the setting.

Available options:

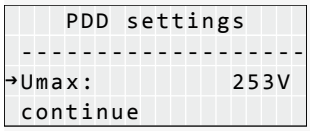
`Standard`: Loads the settings defined by the VDE AR N 4105 standard.

`Off`: Grid and system protection is deactivated.

`User`: The parameters can be manually configured within the limits defined by the VDE AR N 4105 standard.



9. Press the ↓ ↑ buttons to select ***continue*** and then press the ↵ button.
   → If the PDD setting is ***User***, an extended **PDD Settings** menu will be displayed. Continue with Step 10.
   → If the PDD setting is ***Standard*** or ***Off***, the **Locked Power Limit** menu will be displayed. Continue with Step 12.

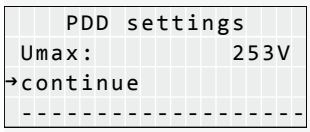


10. To change the value, press the ↵ button and then set the value using the ↓ ↑ buttons. Press the ↵ button to apply the value.

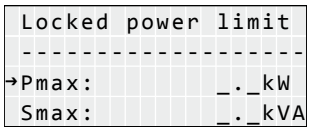
NOTE: Steps 10 and 11 are only necessary when the mode ***User*** was set in Step 9.

Available Umax settings:

253 - 264 V (corresponds to 110 - 115% of 230 V), default is 253 V.



11. Press the ↓ ↑ buttons to select ***more*** and then press the ↵ button.
   → The **Locked Power Limit** menu is displayed.

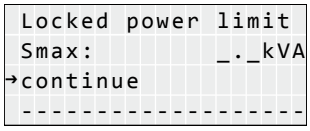


12. To change the value, press the ↵ button and then set the value using the ↓ ↑ buttons. Press the ↵ button to apply the value.

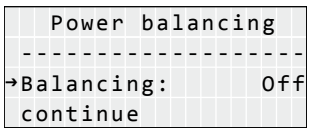
NOTE: If you change one of the values, you must fill out the provided label after commissioning and place it next to the type plate

NOTE: The configured values can only be changed with a PIN after commissioning.

NOTE: The configured values are displayed after commissioning in the 131 View Grid Setup menu.

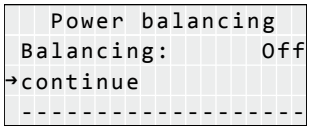


13. Press the ↓ ↑ buttons to select ***more*** and then press the ↵ button.
   → The **Power Balancing** menu is displayed.

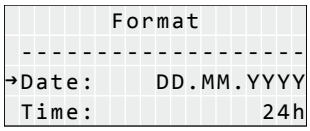


14. To change the settings, press the ↵ button and then select the option using the ↓ ↑ buttons. Press the ↵ button to apply the setting.

NOTE: The grid load can only be balanced with a SOLIVIA Gateway M1 G2. If no gateway is connected, the ***Balance*** option will always be set to ***Off***. Otherwise the solar inverter will not feed into the grid.



15. Press the ↓ ↑ buttons to select ***continue*** and then press the ↵ button.
   → The **Format** menu is displayed.



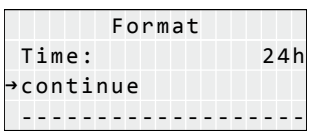
16. To change the value, press the ↵ button and then set the value using the ↓ ↑ buttons. Press the ↵ button to apply the value.

Available date formats:

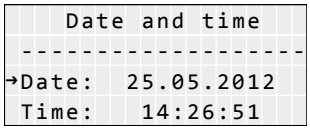
DD.MM.YYYY | DD/MM/YYYY
DD-MM-YYYY | MM.DD.YYYY
MM/DD/YYYY | MM-DD-YYYY
YYYY.MM.DD | YYYY/MM/DD
YYYY-MM-DD

Available time formats:

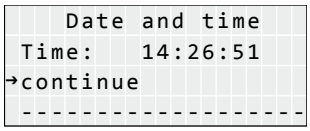
12h | 24h



17. Press the ↓ ↑ buttons to select ***continue*** and then press the ↵ button.
   → The **Date and Time** menu is displayed.

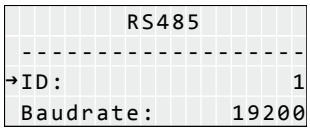


18. To change the value, press the ↵ button and then set the value using the ↓↑ buttons. Press the ↵ button to apply the value.



19. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

    → The **RS485** menu is displayed.



20. To change the value, press the ↵ button and then set the value using the ↓↑ buttons. Press the ↵ button to apply the value.

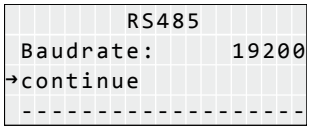
NOTE: If multiple solar inverters are to be connected via RS485, select a different ID for each inverter. The ID is also used when saving and loading settings in order to identify the solar inverter.

Available IDs:

1 - 254

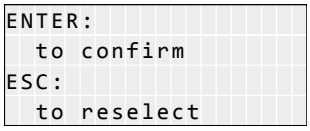
Available baudrates:

2400 | 4800 | 9600 | 19200 | 38400



21. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

    → The completion screen will be displayed.



22. Press the ↵ button to complete commissioning.

    or

    Press the ↵ button to change settings.

☑ Commissioning is now finished.

NOTE

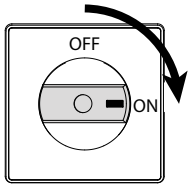
- If the solar inverter is configured to the DE LVD oder DK LVD grids, you can also configure active and reactive power control, see “10.9 Active Power Control”, p. 56.
- The solar inverter offers some optional functions available for all grids, see “10 Settings”, p. 52.
- When done with commissioning, save the settings (see “11.4 Saving Settings”, p. 65) and swap data (see “11.6 Saving Swap Data”, p. 67) to a USB drive in order to be able to use them later.

8.5 Commissioning in Italy for PV Systems Below 6 kW

The standard commissioning is valid for the following countries and grids.

Country	Grid	Notes
Italy	IT BT 21	As per CEI 0-21:2012-06 for PV systems equal to or less than 6 kW.

1. Check all connections and cables for damage and correct seating. Correct the installation if necessary.



DC DISCONNECT

2. Switch on the DC isolating switch.

   → The startup process of the solar inverter will begin.

   After the startup process and the automatic self-test, the commissioning procedure of the inverter starts and the **Installation** menu is displayed.

```
   Installation
--------------------
→Language:   English
 continue
```

3. To change the language, press the ↵ button and then set the language using the ↓↑ buttons. Press the ↵ button to apply the language.

Available languages:

Czech | Danish | Dutch | English | French | German | Italian | Polish | Portuguese | Romanian | Slovak | Slovenian | Spanish

```
   Installation
 Language:   English
→continue
--------------------
```

4. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

   → This displays the **Load USB Data** menu.

```
   Load USB data
 Yes
→No
--------------------
```

5. Press the ↓↑ buttons to select ***No*** and then press the ↵ button.

   → The **Grid Selection** menu is displayed.

```
  Grid selection
--------------------
→Grid:       IT BT 21
 continue
```

6. To change the grid, press the ↵ button and then set the grid to IT BT 21 using the ↓↑ buttons. Press the ↵ button to apply the grid.

NOTE: Here you can select the proper grid for your country.

```
  Grid selection
 Grid:       IT BT 21
→continue
--------------------
```

7. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

   → The **Local Control** menu is then displayed.

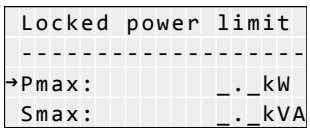
```
   Local control
--------------------
→Local control:  Off
 continue
```

8. To change the settings, press the ↵ button and then set the option using the ↓↑ buttons. Press the ↵ button to apply the setting.

```
   Local control
 Local control:  Off
→continue
--------------------
```

9. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

   → The **Locked Power Limit** menu is displayed.

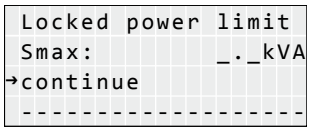


10. To change the value, press the ↵ button and then set the value using the ↓↑ buttons. Press the ↵ button to apply the value.

NOTE: If you change one of the values, you must fill out the provided label after commissioning and place it next to the type plate

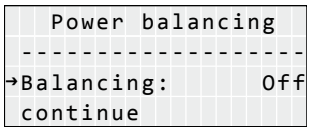
NOTE: The configured values can only be changed with a PIN after commissioning.

NOTE: The configured values are displayed after commissioning in the 131 View Grid Setup menu.



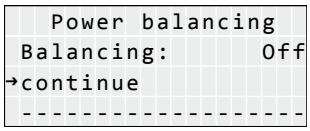
11. Press the ↓↑ buttons to select ***more*** and then press the ↵ button.

    → The **Power Balancing** menu is displayed.



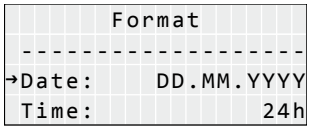
12. To change the settings, press the ↵ button and then select the option using the ↓↑ buttons. Press the ↵ button to apply the setting.

NOTE: The grid load can only be balanced with a SOLIVIA Gateway M1 G2. If no gateway is connected, the ***Balance*** option will always be set to ***Off***. Otherwise the solar inverter will not feed into the grid.



13. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

    → The **Format** menu is displayed.



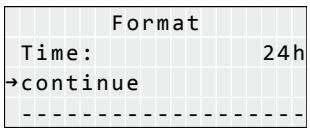
14. To change the value, press the ↵ button and then set the value using the ↓↑ buttons. Press the ↵ button to apply the value.

Available date formats:

DD.MM.YYYY | DD/MM/YYYY
DD-MM-YYYY | MM.DD.YYYY
MM/DD/YYYY | MM-DD-YYYY
YYYY.MM.DD | YYYY/MM/DD
YYYY-MM-DD

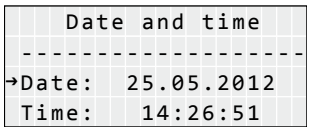
Available time formats:

12h | 24h

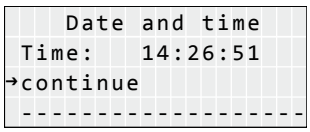


15. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

    → The **Date and Time** menu is displayed.

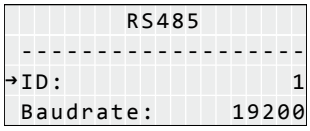


16. To change the value, press the ↵ button and then set the value using the ↓↑ buttons. Press the ↵ button to apply the value.



17. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

    → The **RS485** menu is displayed.



18. To change the value, press the ↵ button and then set the value using the ↓↑ buttons. Press the ↵ button to apply the value.

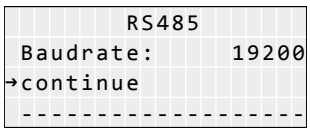
NOTE: If multiple solar inverters are to be connected via RS485, select a different ID for each inverter. The ID is also used when saving and loading settings in order to identify the solar inverter.

Available IDs:

1 - 254

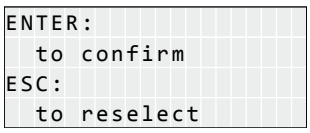
Available baudrates:

2400 | 4800 | 9600 | 19200 | 38400



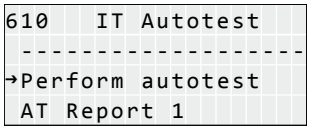
19. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

    → The completion screen will be displayed.



20. Press the ↵ button.

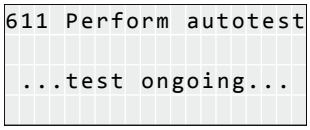
    → The **610 IT Autotest** (Italy autotest) menu is displayed.



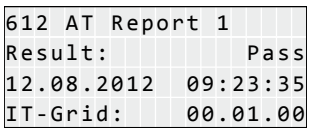
21. Select ***Perform autotest*** using the ↓↑ buttons, then press the ↵ button to perform the autotest.

    → The autotest starts.

NOTE: For PV systems greater than 6 kW, an autotest is not required by CEI 0-21:2012-06. For this reason, the menu will not be displayed when the `IT BT 21 > 6kW` grid is selected.



22. The Autotest checks the proper operation of the grid and system protection.



23. The test result is displayed after the autotest is completed.

☑ If the autotest is successful, commissioning is complete.

NOTE: The solar inverter may only be put into operation when the overall test result of the last autotest is **Pass**. The reports for the last five autotests are saved.

NOTE: See Chapter "12.6 Autotest for Italy", p. 77 for more detailed information on the autotest.

NOTE

- ► The solar inverter offers some optional functions available for all grids, see "10 Settings", p. 52.
- ► When done with commissioning, save the settings (see "11.4 Saving Settings", p. 65) and swap data (see "11.6 Saving Swap Data", p. 67) to a USB drive in order to be able to use them later.

8.6 Commissioning by Loading Settings from Other Solar Inverter

It is possible in all countries and for all grids to load the settings from another solar inverter.

ATTENTION

The IP 65 degree of protection is no longer guaranteed when the USB interface protective cover is removed.

- ► Only remove the protective cover when necessary.
- ► Always use the Micro-USB stick provided. The protective cover is designed to fit over the Micro-USB stick.

1. If you have not already done so, save the settings of the other solar inverter to a USB drive, see “11.3 Firmware Updating”, p. 64.

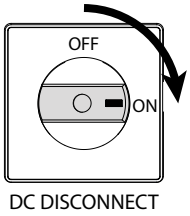
   NOTE: The STUP_###.CFG file must be in the main directory of the USB drive. The ### characters represent the RS485 ID of the solar inverter from which the data is to be loaded, for example "001".

2. Check all connections and cables for damage and correct seating. Correct the installation if necessary.

3. Switch on the DC isolating switch.

   → The startup process of the solar inverter will begin.

   After the startup process and the automatic self-test, the commissioning procedure of the inverter starts and the **Installation** menu is displayed.




```
   Installation
 --------------------
→Language:   English
 continue
```

4. To change the language, press the ↵ button and then set the language using the ↓↑ buttons. Press the ↵ button to apply the language.

   Available languages:

   Czech | Danish | Dutch | English | French | German | Italian | Polish | Portuguese | Romanian | Slovak | Slovenian | Spanish

```
   Installation
 Language:   English
→continue
 --------------------
```

5. Press the ↓↑ buttons to select ***continue*** and then press the ↵ button.

   → This displays the **Load USB Data** menu.

```
   Load USB data
 --------------------
→Yes
 No
```

6. Press the ↓↑ buttons to select ***Yes*** and then press the ↵ button.

```
   Load USB data

Insert USB Pendrive
   and press ENTER
```

7. Insert USB pendrive and press ↵ .

   NOTE: The STUP_###.CFG file must be in the main directory of the USB drive. The ### characters represent the RS485 ID of the solar inverter from which the data is to be loaded, for example "001".

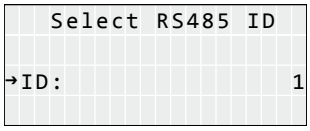
```
   Load USB data
 --------------------
→Load settings
 Load swap data
```

8. Press the ↓↑ buttons to select ***Load Settings*** and then press the ↵ button.

   → The solar inverter will then search for files on the USB drive.

   When files are found, the **Select RS485 ID** menu is displayed.

   NOTE: If the message `No files found` is displayed, make sure the files are in the main directory of the USB drive.

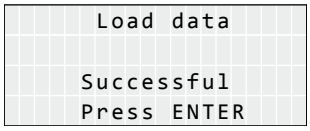


9. Press the ↓ ↑ buttons to select the ***ID*** and then press the ↵ button.

   → The data is then verified and loaded.

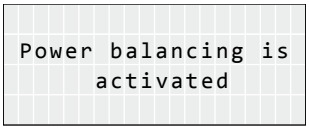
   A message is displayed when the loading process is successful.

NOTE: If the message `Pendrive error` is displayed, make sure the USB drive is properly inserted or that the file is not damaged.

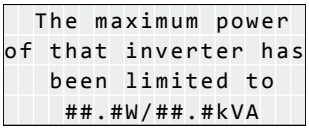


10. Press the ↵ button to confirm.

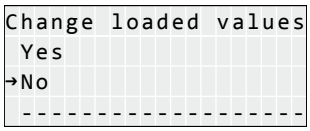
    → If the asymmetrical grid load balancing was activated on the solar inverter from which the data was loaded, the following message appears.



    → If active or apparent power limitation was activated on the solar inverter from which the data was loaded, the following message appears.



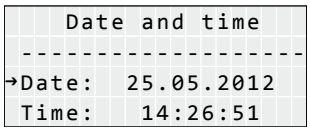
11. If the above mentioned messages appear, press the ↵ button to confirm each.



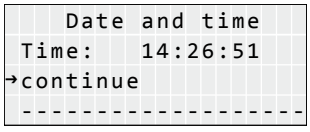
12. Press the ↓ ↑ buttons to select ***No*** and then press the ↵ button.

    → The **Date and Time** menu is displayed.

NOTE: If you wish to change the loaded values, select Yes. Commissioning then continues with the grid selection and is the same as the initial commissioning.

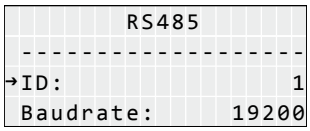


13. To change the value, press the ↵ button and then set the value using the ↓ ↑ buttons. Press the ↵ button to apply the value.



14. Press the ↓ ↑ buttons to select ***continue*** and then press the ↵ button.

    → The **RS485** menu is displayed.



15. To change the value, press the ↵ button and then set the value using the ↓ ↑ buttons. Press the ↵ button to apply the value.

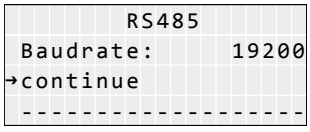
NOTE: If multiple solar inverters are to be connected via RS485, select a different ID for each inverter. The ID is also used when saving and loading settings in order to identify the solar inverter.

Available IDs:

1 - 254

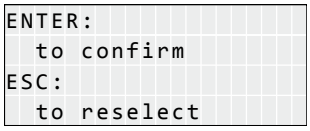
Available baudrates:

2400 | 4800 | 9600 | 19200 | 38400



16. Press the ↓ ↑ buttons to select ***continue*** and then press the ↵ button.

    → The completion screen will be displayed.



17. Press the ↵ button to complete commissioning.

    or

    Press the ↵ button to change settings.

☑ Commissioning is now finished.

NOTE

- If the solar inverter is configured to the DE LVD oder DK LVD grids, you can also configure active and reactive power control, see “10.9 Active Power Control”, p. 56.
- The solar inverter offers some optional functions available for all grids, see “10 Settings”, p. 52.
- When done with commissioning, save the settings (see “11.4 Saving Settings”, p. 65) and swap data (see “11.6 Saving Swap Data”, p. 67) to a USB drive in order to be able to use them later.

8.7 Commissioning After Replacing Solar Inverter

It is possible in all countries and for all grids to load the settings from another solar inverter.

ATTENTION

In this chapter, the term "swap" means the replacement of a damaged solar inverter with a new device of the same type.

The replacement may only be performed after consulting Delta Solar Support. The support team will discuss the correct procedure with you.

ATTENTION

The IP 65 degree of protection is no longer guaranteed when the USB interface protective cover is removed.

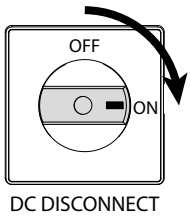
- ► Only remove the protective cover when necessary.
- ► Always use the Micro-USB stick provided. The protective cover is designed to fit over the Micro-USB stick.

1. If you have not already done so, save the settings of the other solar inverter to a USB drive, see "11.6 Saving Swap Data", p. 67.

NOTE: The SWAP_###.CFG file must be in the main directory of the USB drive. The ### characters represent the RS485 ID of the solar inverter from which the data is to be loaded, for example "001".

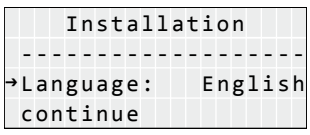
2. Check all connections and cables for damage and correct seating. Correct the installation if necessary.

3. Switch on the DC isolating switch.



→ The startup process of the solar inverter will begin.

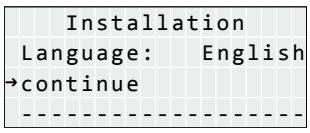
After the startup process and the automatic self-test, the commissioning procedure of the inverter starts and the **Installation** menu is displayed.



4. To change the language, press the ↵ button and then set the language using the ↓↑ buttons. Press the ↵ button to apply the language.

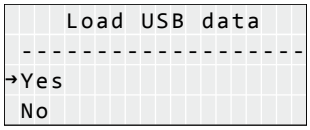
Available languages:

Czech | Danish | Dutch | English | French | German | Italian | Polish | Portuguese | Romanian | Slovak | Slovenian | Spanish

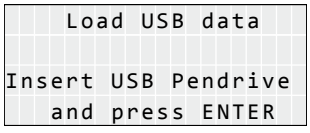


5. Press the ↓↑ buttons to select ***more*** and then press the ↵ button.

→ This displays the **Load USB Data** menu.

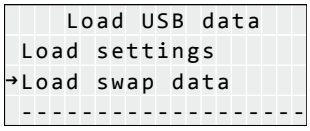


6. Press the ↓↑ buttons to select ***Yes*** and then press the ↵ button.



7. Insert USB Pendrive and press ↵ .

NOTE: The STUP_###.CFG file must be in the main directory of the USB drive. The ### characters represent the RS485 ID of the solar inverter from which the data is to be loaded, for example "001".

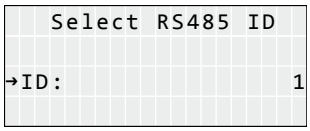


8. Press the ↓ ↑ buttons to select ***Load Swap Data*** and then press the ↵ button.

   → The solar inverter will then search for files on the USB drive.

   When files are found, the **Select RS485 ID** menu is displayed.

NOTE: If the message `No files found` is displayed, make sure the files are in the main directory of the USB drive.

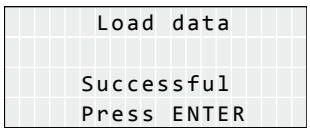


9. Press the ↓ ↑ buttons to select the ***ID*** and then press the ↵ button.

   → The data is then verified and loaded.

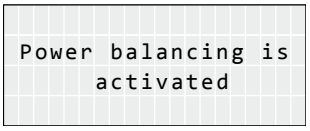
   A message is displayed when the loading process is successful.

NOTE: If the message `Pendrive error` is displayed, make sure the USB drive is properly inserted.

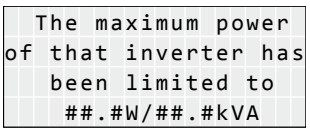


10. Press the ↵ button to confirm.

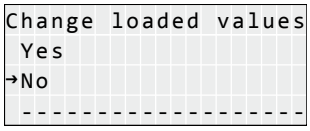
    → If the asymmetrical grid load balancing was activated on the solar inverter from which the data was loaded, the following message appears.



    → If active or apparent power limitation was activated on the solar inverter from which the data was loaded, the following message appears.



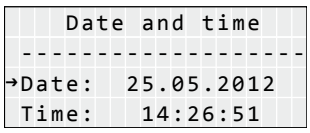
11. If the above mentioned messages appear, press the ↵ button to confirm each.



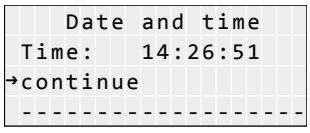
12. Press the ↓ ↑ buttons to select ***No*** and then press the ↵ button.

    → The **Date and Time** menu is displayed.

NOTE: If you wish to change the loaded values, select ***Yes***. Commissioning then continues with the grid selection and is the same as the initial commissioning.

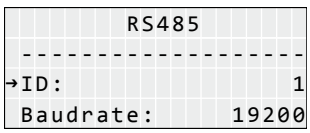


13. To change the value, press the ↵ button and then set the value using the ↓ ↑ buttons. Press the ↵ button to apply the value.



14. Press the ↓ ↑ buttons to select ***continue*** and then press the ↵ button.

    → The **RS485** menu is displayed.



15. To change the value, press the ↵ button and then set the value using the ↓ ↑ buttons. Press the ↵ button to apply the value.

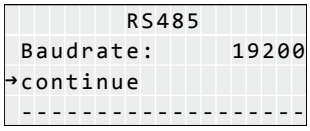
NOTE: If multiple solar inverters are to be connected via RS485, select a different ID for each inverter. The ID is also used when saving and loading settings in order to identify the solar inverter.

Available IDs:

1 - 254

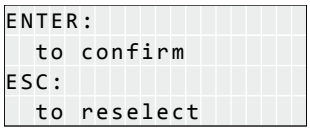
Available baudrates:

2400 | 4800 | 9600 | 19200 | 38400



16. Press the ↓ ↑ buttons to select ***continue*** and then press the ↵ button.

    → The completion screen will be displayed.



17. Press the ↵ button to complete commissioning.

    or

    Press the button to change settings.

☑ Commissioning is now finished.

NOTE

- If the solar inverter is configured to the DE LVD oder DK LVD grids, you can also configure active and reactive power control, see “10.9 Active Power Control”, p. 56.
- The solar inverter offers some optional functions available for all grids, see “10 Settings”, p. 52.
- When done with commissioning, save the settings (see “11.4 Saving Settings”, p. 65) and swap data (see “11.6 Saving Swap Data”, p. 67) to a USB drive in order to be able to use them later.

EN

9. Production Information

NOTE

All production information is provided for orientation purposes only. The measuring devices and meters provided by the electricity supply company are the authoritative source of information for invoicing.

9.1 Overview

The **400 Production Info** menu contains current data and statistics. The information is write-protected and cannot be edited.

► Select **Production Info** from the main menu.

→ This displays the **400 Production Info** menu.

```
400 Production Info
 --------------------
→Current Data
 Day statistics
```

Structure of 400 Production Info Menu

Submenu	Contents	Description
410 Current Data	Current data for power, AC, PV, insulation	"9.2 Current Data", p. 50
420 Day Statistics	Statistics for AC, PV and ISO	"9.3 Other Statistics", p. 50
430 Week Statistics		
440 Month Statistics		
450 Year Statistics		
460 Total Statistics		
470 Feed-In Settings	Settings for currency and revenue per kWh	"10.7 Currency and Credit per kWh", p. 55
480 Event Journal	List of operating state messages	"12.4.1 "External events" log", p. 75
490 History	Statistics for the last seven days the solar inverter was in operation.	"9.3 Other Statistics", p. 50

9.2 Current Data

Relevant Menu

The current production data is provided in **410 Current Data**.

Access

► You access the menu by navigating to **Main Menu > Production Info > Current Data**.

→ This displays the **410 Current Data** menu.

```
410 Current Data
 --------------------
→Current Overview
 Current Data AC
```

Structure

Submenu	Contents and Sample Display

411 Current Overview	Current power and energy generation for the current day.
	Current operating state (see "12 Diagnostics and Troubleshooting", p. 69)
	`411 Current Overview`
	`Now: _W`
	`Day: _Wh`
	`Normal operation`
	If there are messages, the list of messages can be opened by pressing the ↵ button. For a detailed description, see Chapter "12 Diagnostics and Troubleshooting", p. 69.

412 Current Data AC	Displays voltage, current, frequency, active power P, reactive power Q, DC component
	`412 Current Data AC`
	`--------------------`
	`L1 voltage: _V`
	`L1 current: _,_A`

416 Current Data PV	Displays DC voltage, DC current
	`416 Current Data PV`
	`PV1 voltage: _V`
	`PV1 current: _,_A`

41A Date and Time	Displays current date and time
	Use the **110 Date and Time** menu to set the values, see "10.3 Date and time", p. 53.
	`41A Date and Time`
	`Date: 09/14/2011`
	`Time: 13:15:22`

41B Current isolat.	Displays maximum and minimum isolation resistance
	`41B Current isolat.`
	`R iso+: ____kΩ`
	`R iso-: ____kΩ`

9.3 Other Statistics

Menu
420 Day Statistics
430 Week Statistics
440 Month Statistics
450 Year Statistics
460 Total Statistics
490 History

Example display

```
420 Day Statistics
 --------------------
→Day Stats AC
 Day Stats DC-
```

The statistics for day, week, month, year and total production time all provide the same type of data.

The **490 History** menu shows the statistics for the last seven days the solar inverter was in operation. These seven days do not have to be consecutive.

```
490 History
 --------------------
→Day:      04/15/2012
 Day:      04/13/2012
```

Structure

Submenu	Contents

421 Day Stats AC
431 Week Stats AC
441 Month Stats AC
451 Year Stats AC
461 Total Stats AC
	Statistics for energy, runtime, revenue
	Information on configuring the revenue settings can be found under "10.7 Currency and Credit per kWh", p. 55.
	`421 Day Stats AC`
	`Energy: ----Wh`
	`Runtime: -:--h`
	Displays for:
	`Δf` Minimum/maximum frequency
	`Imax` Maximum current
	`ΔU` Minimum/maximum voltage
	`Pmax` Maximum active power
	`Qmax` Maximum reactive power
	`Qmin` Minimum reactive power
	`421 Day Stats AC`
	`L1 Δf: --.--/--.--Hz`
	`L1 Imax: --.--A`
	`L1 ΔU: ---/---V`

422 Day Stats DC–
432 Week Stats DC–
442 Month Stats DC–
452 Year Stats DC–
462 Total Stats DC–
	Displays for:
	`Pmax` Maximum power
	`Imax` Maximum current
	`Umax` Maximum voltage
	`422 Day Stats DC-`
	`PV1 Pmax: _W`
	`PV1 Imax: _,_A`
	`PV1 Umax: _V`

423 Day Stats ISO
433 Week Stats ISO
443 Month Stats ISO
453 Year Stats ISO
463 Total Stats ISO
	Statistics for maximum/minimum insulation resistance
	`R iso max` Maximum insulation resistance
	`R iso min` Minimum insulation resistance
	`423 Day Stats ISO`
	`R iso max: ____kΩ`
	`R iso min: ____kΩ`

491 Day ...
...
497 Day ...
	Statistics for the last seven days the solar inverter was in operation.
	The statistics contain the same information as menus **421**, **422** and **423**.
	`491 Day 04/16/2012`
	`Energy: ____Wh`
	`Runtime: _:__h`

9.4 Deleting Statistics

Description

All statistics can be deleted (except for **410 Current Data**). The procedure is always the same.

1. Go **Production Info > Feed-In Settings > Delete Statistics**.

   → This displays the **471 Statistics** menu.

```
471 Statistics
 --------------------
→Reset Day Stat.
 Reset Week Stat.
```

2. Use the ↓↑ buttons to select the statistics you want to delete (e.g. **Reset Day Stat.**) and press ↵.

   → A confirmation prompt is displayed.

3. To delete statistics, use the ↓↑ buttons to select the ***Yes*** option, then press ↵.

```
   Reset Day Stat.
 No
→Yes
 -------------------
```

   → A confirmation message is displayed.

```
   Reset Day Stat.

    Successful
    Press ENTER
```

☑ The statistics are deleted.

10. Settings

10.1 Overview

10.2 Display language

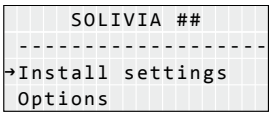
Menu	100 Install Settings

Description

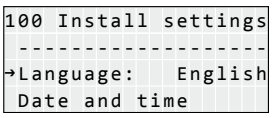
Allows the display language to be configured.

Accessing the Menu

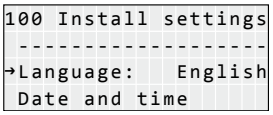
Main Menu > Install Settings



1. In the main menu, press the ↓ ↑ buttons to select ***Install Settings*** and then press the ↵ button.



2. Press the ↓ ↑ buttons to select ***Language*** and then press the ↵ button.



3. Press the ↓ ↑ buttons to select the language and then press the ↵ button.

Access via Button Combinations

Press the ESC and ↓ buttons simultaneously.

Configurable Parameters

Display Text	Designation	Description
Language	Language	The display language. Czech | Danish | Dutch | English | French | German | Italian | Portuguese | Romanian | Slovak | Slovenian | Spanish

10.3 Date and time

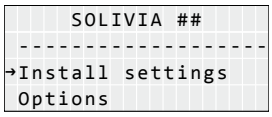
Menu	110 Date and time

Description

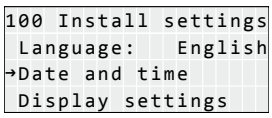
Allows the date and time to be configured.

Accessing the Menu

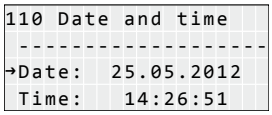
Main menu > Install settings > Date and Time



1. In the main menu, press the ↓↑ buttons to select ***Install Settings*** and then press the ↵ button.



2. Press the ↓↑ buttons to select ***Date and Time*** and then press the ↵ button.



3. Select a parameter with the ↓ ↑ buttons. Press the ↵ button to change the value.

Configurable Parameters

Display Text	Designation	Description
Date	Date	Freely configurable according to the selected date format
Time	Time	Freely configurable according to the selected time format

10.4 Date and time formats

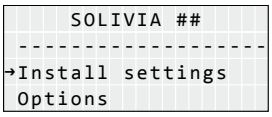
Menu	111 Format

Description

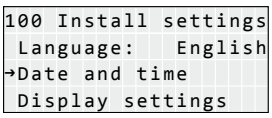
Allows the date and time formats to be configured.

Accessing the Menu

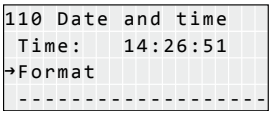
Main Menu > Install Settings > Date and Time > Format



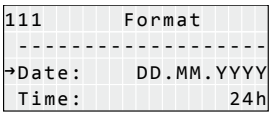
1. In the main menu, press the ↓↑ buttons to select ***Install Settings*** and then press the ↵ button.



2. Press the ↓↑ buttons to select ***Date and Time*** and then press the ↵ button.



3. Press the ↓↑ buttons to select ***Format*** and then press the ↵ button.



4. Select a parameter with the ↓ ↑ buttons. Press the ↵ button to change the value.

Configurable Parameters

Display Text	Designation	Description
Date	Date format	DD.MM.YYYY DD/MM/YYYY DD-MM-YYYY MM.DD.YYYY MM/DD/YYYY MM-DD-YYYY YYYY.MM.DD YYYY/MM/DD YYYY-MM-DD
Time	Time format	12h | 24h

10.5 Backlighting, contrast

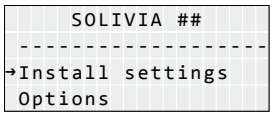
Menu	120 Display settings

Description

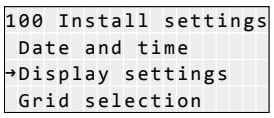
Allows backlighting and contrast to be configured.

Accessing the Menu

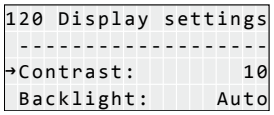
Main Menu > Install Settings > Display Settings



1. In the main menu, press the ↓ ↑ buttons to select ***Install Settings*** and then press the ↵ button.



2. Press the ↓ ↑ buttons to select ***Display Settings*** and then press the ↵ button.



3. Select a parameter with the ↓ ↑ buttons. Press the ↵ button to change the value.

Configurable Parameters

Display Text	Designation	Description
Backlight	Display backlighting	Auto | On Auto = The backlighting switches on when a display button is pressed. On = The backlighting is always switched on.
Contrast	Display contrast	1 - 10

10.6 RS485 (EIA485) Settings

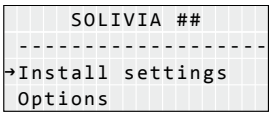
Menu	140 RS485

Description

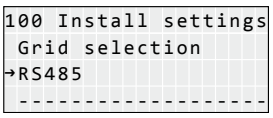
Allows the ID and baudrate of the RS485 interface to be configured.

Accessing the Menu

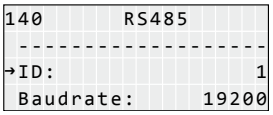
Main Menu > Install Settings > RS485



1. In the main menu, press the ↓ ↑ buttons to select ***Install Settings*** and then press the ↵ button.



2. Press the ↓ ↑ buttons to select ***RS485*** and then press the ↵ button.



3. Select a parameter with the ↓ ↑ buttons. Press the ↵ button to change the value.

Configurable Parameters

Display Text	Designation	Description
ID	Solar Inverter Identification Number	1 - 254
Baudrate	Baudrate	2400 | 4800 | 9600 | 19200 | 38400, the standard is 19200

NOTE

Connecting Multiple Solar Inverters via RS485

- ► Select a different ID for each solar inverter.
- ► A termination resistor must be connected to the last solar inverter in the series (see “7.5 Connecting RS485 (EIA485) - Optional”, p. 32).
- ► This termination resistor can be ordered from Delta, see “16.2 Overview of Menu Structure”, p. 83.

10.7 Currency and Credit per kWh

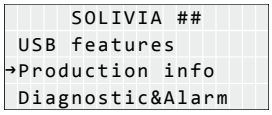
Menu	470 Feed-In Settings

Description

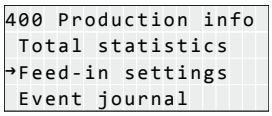
Allows the currency and credit per kWh to be configured. The statistics can also be reset.

Accessing the Menu

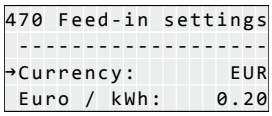
Main Menu > Install Settings > RS485



1. In the main menu, press the ↓ ↑ buttons to select ***Production Info*** and then press the ↵ button.



2. Press the ↓ ↑ buttons to select ***Feed-In Settings*** and then press the ↵ button.



3. Select a parameter with the ↓ ↑ buttons. Press the ↵ button to change the value.

Configurable Parameters

Display Text	Designation	Description
Currency	Currency	Freely configurable, no predefined values.
EUR/kWh	EUR/kWh	Freely configurable, no predefined values. The amount per kWh is required for the revenue calculation.
Statistics	Deleting Statistics	Allows individual statistics to be deleted, see "9.4 Deleting Statistics", p. 51.

10.8 Reset Statistics

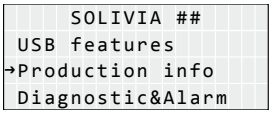
Menu	471 Statistics

Description

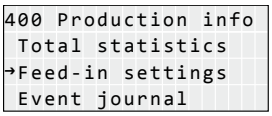
Allows the statistics to be reset. The currency and credit per kWh can also be configured.

Accessing the Menu

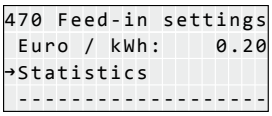
Main Menu > Production Info> Feed-In Settings > Statistics



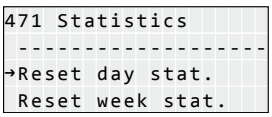
1. In the main menu, press the ↓ ↑ buttons to select ***Production Info*** and then press the ↵ button.



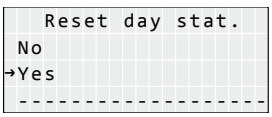
2. Press the ↓ ↑ buttons to select ***Feed-In Settings*** and then press the ↵ button.



3. Press the ↓ ↑ buttons to select ***Statistics*** and then press the ↵ button.



4. Press the ↓ ↑ buttons to select statistics to delete and then press the ↵ button.



5. Press the ↓ ↑ buttons to select ***Yes*** and then press the ↵ button.

Configurable Parameters

Display Text	Designation	Description
Day stats	Day statistics	
Week stats	Week statistics	
Month stats	Month statistics	
Year stats	Year statistics	
Total stats	Total statistics	
History	History	Statistics for the last seven days the solar inverter was in operation.

10.9 Active Power Control

NOTE

Active power control is only available for DE LVD and DK LVD grids.

NOTE

Changes to active and reactive power control can affect energy production.

Ask your installer before changing the settings.

10.9.1 Overview

Function/Mode	Description
Active power reduction	Limits the maximum fed active power
Active power by frequency	Limits the fed active power depending on grid frequency

10.9.2 Active Power Reduction

Menu	511 Power Reduction

NOTE

The settings in the **511 Power Reduction** menu affect the "Power Factor by Active Power cos φ (P)" function, see “10.10.2 Power Factor by Active Power cos φ (P)”, p. 58.

Description

This mode is available for LVD grids.

The maximum permissible active power can be set as a percentage of the maximum power of the solar inverter.

To deactivate this function, set the value to "0 %".

If a power limit was set during commissioning, the percent value relates to the maximum active power that was set.

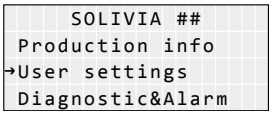
Example:

You have a SOLIVIA 5.0 EU G4 TR and the maximum active power ***Pmax*** at commissioning is limited to 4 kW.

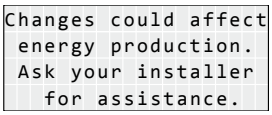
If you set 80 % in the **511 Power Reduction** menu, the maximum permitted active power is calculated as 4 kW x 80 % = 3.2 kW.

Accessing the Menu

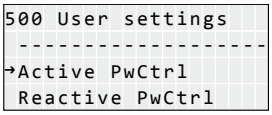
Main Menu > User Settings > Active PwCtrl > Power Reduction



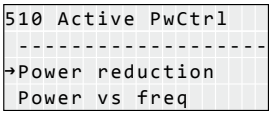
1. In the main menu, press the ↓↑ buttons to select ***User Settings*** and then press the ↵ button.



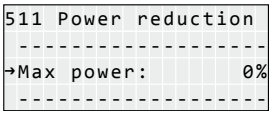
2. Press the ↵ button to confirm.



3. Press the ↓↑ buttons to select ***Active PwCtrl*** and then press the ↵ button.



4. Press the ↓↑ buttons to select ***Power Reduction*** and then press the ↵ button.



5. Press the ↵ button to change the value.

Configurable Parameters

Display Text	Designation	Description
Max power	Maximum active power	Limits the active power to the set value.

10.9.3 Active Power by Frequency P(f)

Menu	512 Power/Frequency

Description

Allows the statistics to be reset. The currency and credit per kWh can also be configured.

This function alters the fed active power depending on the grid frequency. If a starting frequency is exceeded, the fed active power is limited. If a stopping frequency is exceeded, the active power is no longer fed.

Behavior as per VDE AR N 4105 is described below.

Variant 1: The grid frequency alters between f_{Start} and f_{Stop}.

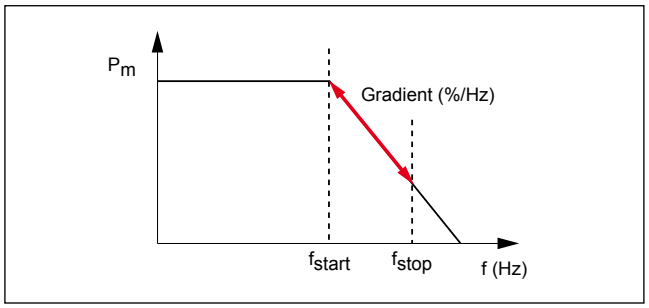


Fig. 10.1: Function P(f), variant 1

Once the grid frequency exceeds the value f_{Start}, the value of the active power P_m being fed at this moment is automatically saved and active power limiting is activated.

As long as the grid frequency stays above f_{Start} and under f_{Stop}, the fed active power value runs along the gradients: Active power drops with increasing grid frequency and increases with decreasing grid frequency.

Variant 2: The grid frequency exceeds f_{Stop}.

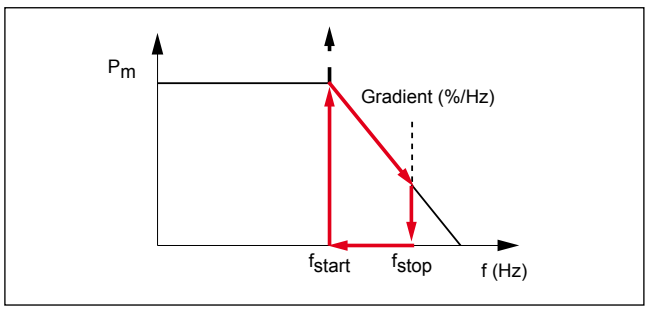


Fig. 10.2: Function P(f), variant 2

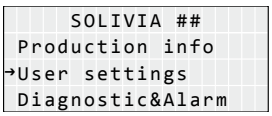
When the grid frequency exceeds f_{Start} but then remains under f_{Stop}, the solar inverter behaves as described in variant 1.

However, as soon as the grid frequency exceeds f_{Stop}, the active power feed is stopped.

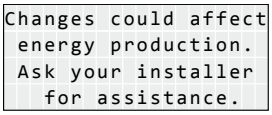
Active power feed will resume once the grid frequency falls below f_{Start}. Once resumed, the active power will increase by 10% per minute.

Accessing the Menu

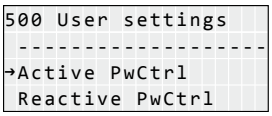
Main Menu > User Settings > Active PwCtrl > Power vs freq



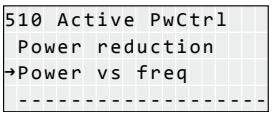
1. In the main menu, press the ↓ ↑ buttons to select ***User Settings*** and then press the ↵ button.



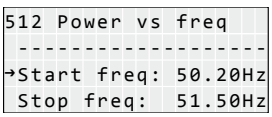
2. Press the ↵ button to confirm.



3. Press the ↓ ↑ buttons to select ***Active PwCtrl*** and then press the ↵ button.



4. Press the ↓ ↑ buttons to select ***Power vs freq*** and then press the ↵ button.



5. Select a parameter with the ↓ ↑ buttons. Press the ↵ button to change the value.

Configurable Parameters

Display Text	Designation	Description
Start freq	Start frequency	Frequency at which the feeding of active power is limited. Value range: 50.00 - 65.00 Hz Standard: 50.20 Hz
Stop freq	Stop frequency	Frequency at which the feeding of active power is stopped. Value range: 50.00 - 65.00 Hz Standard: 51.50 Hz
Gradient	Gradient	Adjustment of the fed active power in percent per Hz. Value range: 0 - 150 % Standard: 40 %

10.10 Reactive Power Control

NOTE

Reactive power control is only available for `DE LVD` and `DK LVD` grids.

NOTE

Changes to active and reactive power control can affect energy production.

Ask your installer before changing the settings.

10.10.1 Overview

Function/Mode	Description
Power factor by active power	For setting a value of cos φ (inductive or capacitive) depending on the active power ratio P/P_n
Constant power factor	For setting a fixed value for cos φ (inductive or capacitive)

Only one mode can be active at one time.

10.10.2 Power Factor by Active Power cos φ (P)

Menu	520 Reactive PwCtrl

Description

This function can be used to determine a separate cos φ for four different power ratios P/P_n (see “Fig. 10.3 Setting Ranges for “cos φ (P)” Function”, p. 58).

P/P_n is the ratio between the current active power and the rated power of the solar inverter. Power ratio and cos φ are assigned to points in pairs. The power ratios for points A and D are fixed at 0%/100%. For points B and C, the power ratios can be configured within the predefined limits. The cos φ can be configured for all four points.

For example, the parameters `B P/Pn ratio` and `B cos phi` belong to point B. The parameters `A P/Pn ratio` and `D P/Pn ratio` are not displayed, since they are fixed at 0 %/100 %.

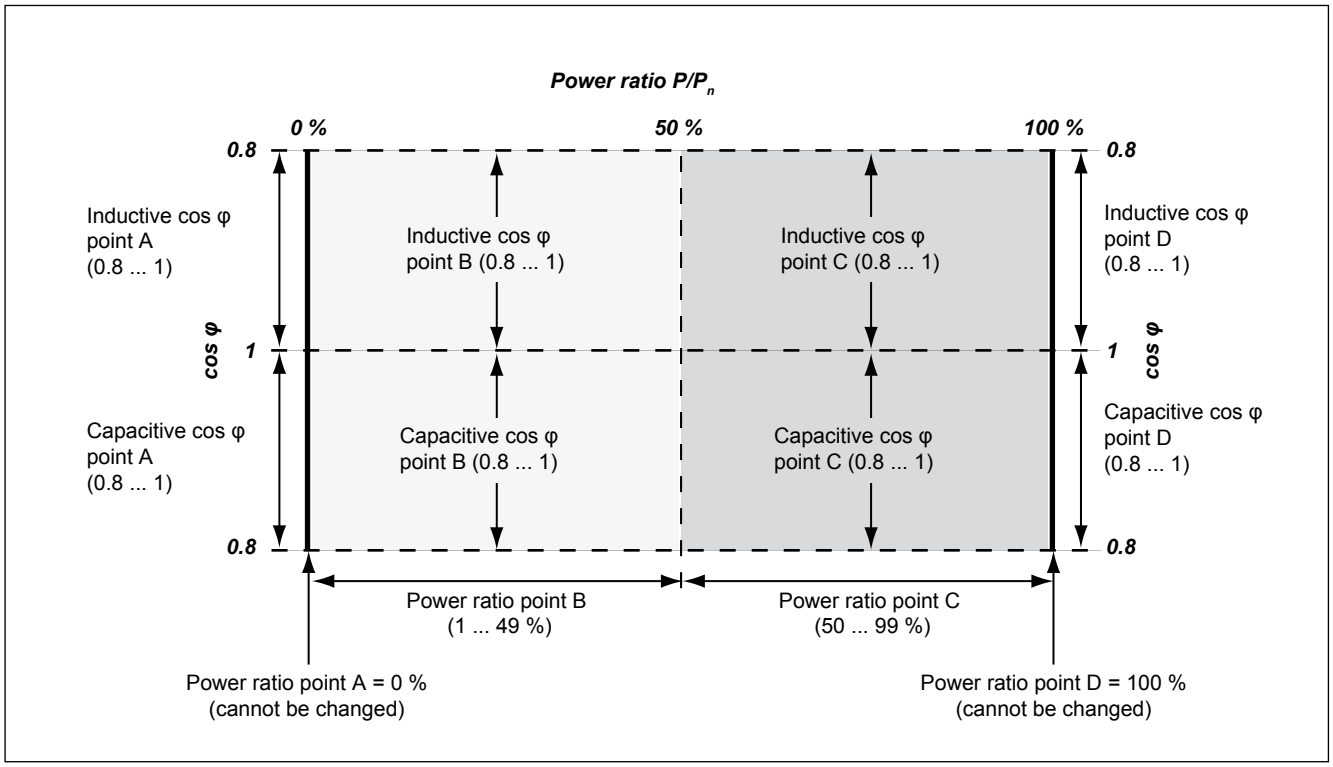


Fig. 10.3: Setting Ranges for "cos φ (P)" Function

Example

The parameters for points A to D are configured in this example as follows:

Display Text	Description
`A cos phi: ind 1.00`	Point A: cos φ is set to ***inductive 1.00***. Since cos φ = 1.00, ***capacitive*** could also be configured. The power ratio P/Pn is automatically set to 0% and cannot be changed.
`B cos phi: ind 0.95`	Point B: cos φ is set to ***inductive 1.00***.
`B P/Pn ratio: 23%`	Point B: Power ratio P/Pn is set to ***23 %***.
`C cos phi: cap 0.90`	Point C: cos φ is set to ***capacitive 1.00***.
`C P/Pn ratio: 75%`	Point C: Power ratio P/Pn is set to ***75 %***.
`D cos phi: cap 0.95`	Point D: cos φ is set to ***inductive 0.95***. The power ratio P/Pn is automatically set to 100 % and cannot be changed.

This results in the following behavior from the solar inverter, depending on the current fed active power:

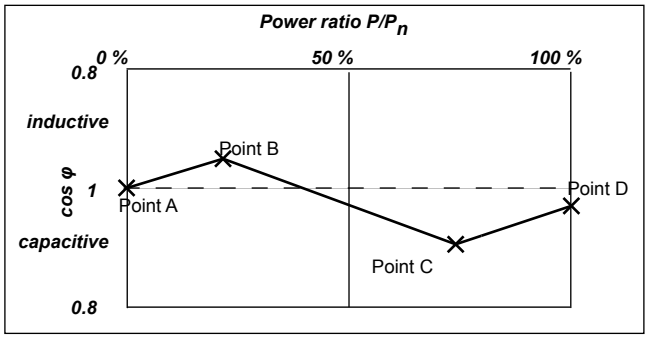


Fig. 10.4: Example of configuring cos φ (P) function

When changing the currently fed active power, the cos φ runs along the plotted line.

Effects of Active Power Limitation on Behavior of "cos φ (P)" Function

If active power limitation is configured during commissioning and/or through the "power reduction" function, the behavior of the "cos φ (P)" function changes.

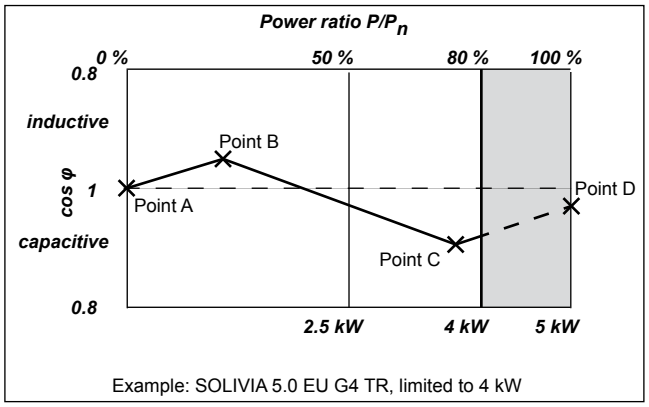
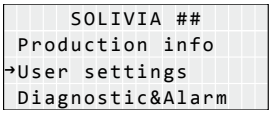


Fig. 10.5: Effect of active power limitation on the "cos φ (P)" function

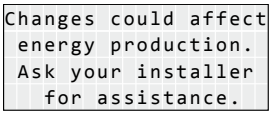
This active power reduction to 4 kW means point D can never be achieved. This applies for the entire grey area.

Accessing the Menu

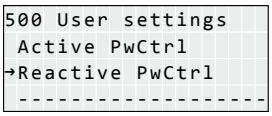
Main Menu > User Settings > Reactive PwCtrl



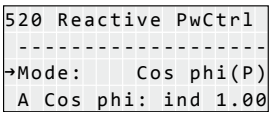
1. In the main menu, press the ↓ ↑ buttons to select ***User Settings*** and then press the ↵ button.



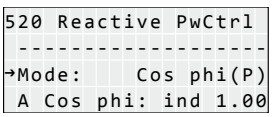
2. Press the ↵ button to confirm.



3. Press the ↓ ↑ buttons to select ***Reactive PwCtrl*** and then press the ↵ button.



4. Press the ↓ ↑ buttons to select ***Mode*** and then press the ↵ button.



5. Press the ↓ ↑ buttons to set ***Mode*** to ***Cos phi (P)*** and then press the ↵ button.

6. Select a parameter with the ↓ ↑ buttons. Press the ↵ button to change the value.

Configurable Parameters

(see Fig. 10.3, S. 58)

Display Text	Designation	Description
`A cos phi: ind 1.00`	Point A: cos φ	inductive 0.8 - 1.0 **or** capacitive 0.8 - 1.0
`B cos phi: ind 1.00`	Point A: cos φ	inductive 0.8 - 1.0 **or** capacitive 0.8 - 1.0
`B P/Pn ratio:`	Point B: Power ratio P/P_n	1 - 49 %
`C cos phi: ind 1.00`	Point C: cos φ	inductive 0.8 - 1.0 **or** capacitive 0.8 - 1.0
`C P/Pn ratio:`	Point C: Power ratio P/P_n	50 - 99 %
`D cos phi: ind 1.00`	Point D: cos φ	inductive 0.8 - 1.0 **or** capacitive 0.8 - 1.0

10.10.3 Constant Power Factor cos φ

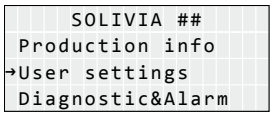
Menu	520 Reactive PwCtrl

Description

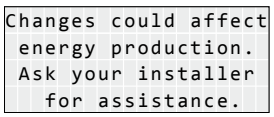
Allows a constant cos φ power factor to be configured.

Accessing the Menu

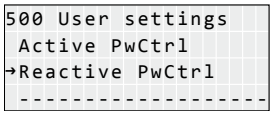
Main Menu > User Settings > Reactive PwCtrl



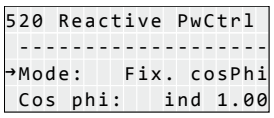
1. In the main menu, press the ↓↑ buttons to select ***User Settings*** and then press the ↵ button.



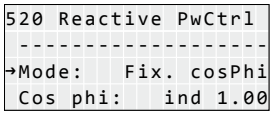
2. Press the ↵ button to confirm.



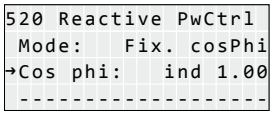
3. Press the ↓↑ buttons to select ***Reactive PwCtrl*** and then press the ↵ button.



4. Press the ↓↑ buttons to select ***Mode*** and then press the ↵ button.



5. Press the ↓↑ buttons to set ***Mode*** to ***Cos phi (P)*** and then press the ↵ button.



6. Press the ↓↑ buttons to select the parameter ***Cos Phi***. Press the ↵ button to change the value.

Configurable Parameters

Display Text	Designation	Description
Cos Phi	cos φ	Defines cos φ to be the set value. inductive | capacitive 1 - 0.8

10.11 Local Control (Italy only)

NOTE

This function is only available for the IT BT 21 grid.

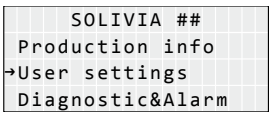
Menu	500 User Settings

Description

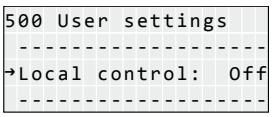
In accordance with CEI 0-21:2012-06, the integrated grid and system protection (SPI) can be activated or deactivated for PV systems equal to or lower than 6 kW.

Accessing the Menu

Main Menu > Options > Grounding



1. In the main menu, press the ↓↑ buttons to select ***User Settings*** and then press the ↵ button.



2. To change the setting, press the ↵ button and then change the value using the ↓↑ buttons.

Configurable Parameters

Display Text	Designation	Description
Local control	Local control	On | Off On = Parameter as per CEI 0-21:2012-06 Sect. 8.6

NOTE

The parameters that must be configured under CEI 0-21:2012-06 can be changed using the Delta service software.

10.12 Shading (extended MPP tracker)

Menu	210 Shadowing

Description

The "Shading" option is an extended MPP tracker. When the option is switched on, the MPP tracker performs an additional search at regular intervals.

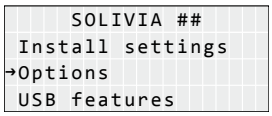
The MPP tracker then searches for the maximum power over a wider voltage range.

This option should be switched on if shadows regularly pass slowly over the PV modules in the course of a day. These types of moving shadows can be caused by chimneys or trees, for example. This function has a relatively small effect in the case of fast-moving shadows, e.g., from passing clouds.

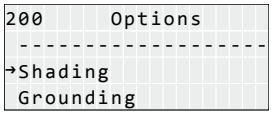
The function is configured depending on the size of the shadowing.

Accessing the Menu

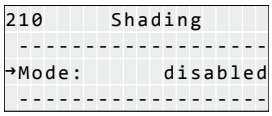
Main Menu > Options > Shading



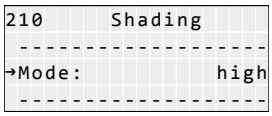
1. In the main menu, press the ↓ ↑ buttons to select ***Options*** and then press the ↵ button.



2. Press the ↓ ↑ buttons to select ***Shading*** and then press the ↵ button.



3. Press the ↵ button to set the mode.



4. Press the ↓ ↑ buttons to configure the size of the shadowing and then press the ↵ button.

Configurable Parameters

Display Text	Designation	Description
Mode:	Mode	disabled Extended MPP tracking is deactivated
		high High shadowing, time cycle: 0.5 hours
		medium Medium shadowing, time cycle: 2 hours
		low Low shadowing, time cycle: 4.5 hours

10.13 Insulation and grounding monitoring

Menu	220 Grounding

Description

The DC side of the solar inverter has an insulation and grounding monitor.

The insulation monitoring offers two modes:

- ISO Error
- ISO Warning

If the positive or negative pole of the PV modules must be grounded to meet the requirements of the module manufacturer, then this grounding can be monitored. The grounding monitoring has four modes:

- – GND Error
- – GND Warning
- + GND Error
- + GND Warning

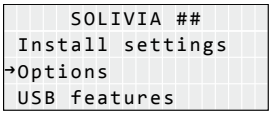
Before delivery, the solar inverter is set at the factory to ***ISO Warning*** (insulation warning) mode.

Description of the monitoring modes:

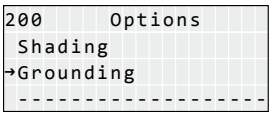
Monitoring Mode	Description
ISO/GND off	Monitoring is deactivated.
xxx Failure	In the event of an insulation or grounding failure, the solar inverter is disconnected from the grid.
xxx Warning	If an insulation or grounding failure occurs, the solar inverter logs and displays the failure but is not disconnected from the grid.

Accessing the Menu

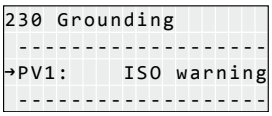
Main Menu > Options > Grounding



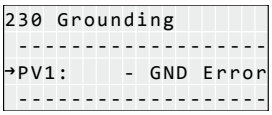
1. In the main menu, press the ↓ ↑ buttons to select ***Options*** and then press the ↵ button.



2. Press the ↓ ↑ buttons to select ***Grounding*** and then press the ↵ button.



3. Press the ↵ button to set the mode.



4. Press the ↓ ↑ buttons to set the mode and then press the ↵ button.

Configurable Parameters

Display Text	Designation	Description
PV1	PV1 monitoring	ISO Error ISO Warning – GND Error – GND Warning + GND Error + GND Warning ISO/GND off

10.14 Standard menu

Menu	800 Standard Menu

Description

A standard menu can be defined, which is automatically displayed when the display buttons are not used for a certain period of time. When the standard menu is displayed, pressing the ESC button displays the main menu.

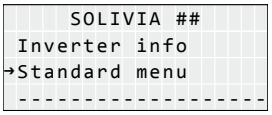
The standard menu is set at the factory to **411 Current Overview**. This menu shows the current data and current operating messages.

The number must be a valid menu number.

See "16.2 Overview of Menu Structure", p. 83 for an overview of all available menu numbers.

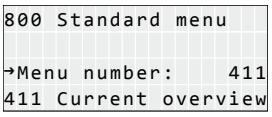
Accessing the Menu

Main Menu > Standard Menu



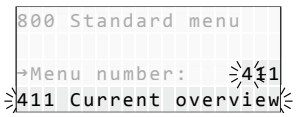
1. In the main menu, press the ↓↑ buttons to select ***Standard Menu*** and then press the ↵ button.

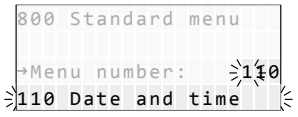
   → The menu number of the current standard menu is displayed.



2. Press the ↵ button.

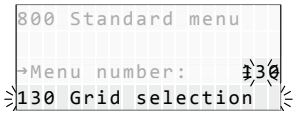
   → The first number and the menu name flash.



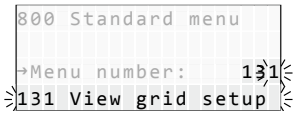


3. Press the ↓↑ buttons to set the first digit of the menu number.

   → The menu name is automatically changed to match the current selection.



4. Press the ↵ button and then set the second digit of the menu number with the ↓↑ buttons.



5. Press the ↵ button and then set the third digit of the menu number with the ↓↑ buttons.

6. Press the ↵ button to finish.

Configurable Parameters

Display Text	Designation	Description
Menu number	Menu number	Any valid menu number.

10.15 Changing Grid

ATTENTION

If the selected grid is changed, a completely new commissioning process is started, see "8 Commissioning", p. 34.

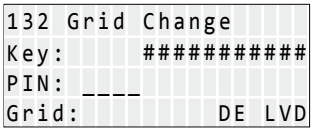
► Always contact the Delta Support Team **before** changing the selected grid. You can find contact information on the back of this manual.

After completion of initial commissioning, the configured grid can be changed using a PIN. Each time you wish to select a new grid or change the protected settings for the current grid, you will need a new PIN. You can obtain this PIN from Delta Support.

Requesting PIN from Delta Support

You must provide a key in order to receive a PIN. You will find the key in the **132 Grid Change** menu.

1. To display the key, navigate to **Main Menu > Install Settings > Grid Selection> Grid Change**.



2. Contact the Delta Support Team with the key to receive the four-digit PIN.

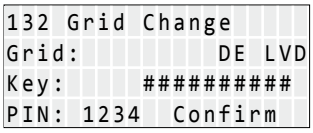
Entering PIN

1. After receiving the PIN, go back to the **132 Grid Change** menu.
2. Press the ↵ button to enter the PIN.

   → The first digit of the PIN will begin flashing.

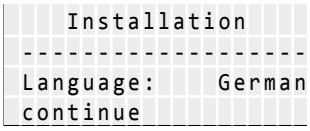
3. Use the ↓↑ buttons to set the first digit of the PIN. Next, press the ↵ button to move to the next digit.

   → After entering the full PIN, the word ***Confirm will start flashing.***



4. Press the ↵ button to confirm.

   → The **Installation** menu is displayed.



5. Start commissioning the solar inverter, see "8 Commissioning", p. 34.

11. Saving and Loading Data and Settings

ATTENTION

The IP 65 degree of protection is no longer guaranteed when the USB interface protective cover is removed.

- ► Only remove the protective cover when necessary.
- ► Always use the Micro-USB stick provided. The protective cover is designed to fit over the Micro-USB stick.

11.1 Before You Begin

Information on operating the display can be found in “5.4 Display and Buttons”, p. 14.

Data and settings can be saved and loaded via the solar inverter's USB interface.

All saving and loading functions are available under the **300 USB features** menu.

The following functions are available:

- Save swap data
- Save/load settings
- Create reports

NOTE

The swap data can be loaded only during commissioning, see “8.7 Commissioning After Replacing Solar Inverter”, p. 47.

11.2 Organize files

Here are a couple of notes on organizing saved and loaded files.

When saving, the files are always saved to the main directory of the USB drive.

The file names are always the same for all SOLIVIA EU G4 TR-type solar inverters. For example, the settings are saved in a file under "STUP_###.TXT". The ### stands for the RS485 ID of the solar inverter, e.g. "001". The RS485 ID is a number for identifying the solar inverter.

The RS485 ID for all solar inverters is set by the factory to "1".

This can cause the following problem:

Two solar inverters are in a PV system. The RS485 ID ("1") set by the factory was not changed.

You save the settings of the first solar inverter to a USB drive. You then save the settings from the second solar inverter to the same USB drive. Since the RS485 ID for both power inverters is the same, the file name is also the same. The file from the first power inverter is then overwritten.

There are multiple ways to avoid this problem:

- ► If multiple solar inverters are installed in a PV system, set a different RS485 ID for each solar inverter.
- ► Use a separate USB drive for each solar inverter.
- ► Create a separate subdirectory on the USB drive for each power inverter. After saving the files from a power inverter, copy these files to that power inverter's subdirectory. This requires a PC.

Renaming the files is not recommended. When loading data, the solar inverter searches for file names exactly matching the preset template (e.g. "STUP_###.TXT"). If the file name does not match this template, the file will not be recognized.

You should always save the files to a PC since a USB drive can quickly break. The data would then be lost.

EN

11.3 Firmware Updating

The firmware can be updated via the USB interface.
The firmware update is performed in the solar inverter in two steps:

- Manual loading of data from USB drive
- Automatic updating of solar inverter's individual controllers

It is possible to load the data under AC or DC voltage. The data can also be loaded at night with no DC voltage.

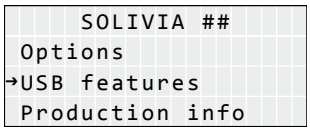
The solar inverter's individual controllers can, however, only be updated under DC voltage. The DC voltage must be applied for 10 minutes uninterrupted so that the firmware update is automatically performed.

The following instructions describe loading the firmware data from a USB drive to the solar inverter. The firmware update is then automatic.

NOTE

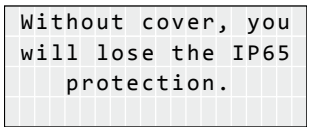
The file containing the firmware data must have the name "Image.hex" and must be located in the main directory of the USB stick.

Rename the file correctly if necessary! You will need a PC for this!



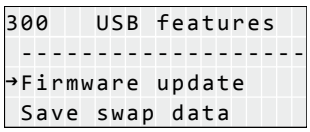
1. In the main menu, press the ↓ ↑ buttons to select ***USB features*** and then press the ↵ button.

   → A note on IP65 protection is then displayed.



2. Press the ↵ button to confirm.

   → The **300 USB features** menu is then displayed.



3. Press the ↓ ↑ buttons to select ***Firmware Update*** and then press the ↵ button.

   → The data is then loaded from the USB drive to the solar inverter.

   Once DC voltage has been applied for at least 10 minutes, the firmware is updated.

NOTE: If the message `File not found` is displayed, make sure the files are in the main directory of the USB drive.

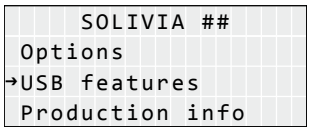
NOTE: If the message `Pendrive error` is displayed, make sure the USB drive is properly inserted.

11.4 Saving Settings

The solar inverter settings can be saved to be loaded to another solar inverter of the same type for use with the same settings.

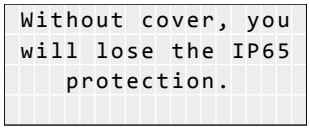
The saved settings are:

- Grid settings
- User settings
- Display settings
- Production settings



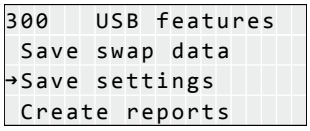
1. In the main menu, press the ↓↑ buttons to select ***USB features*** and then press the ↵ button.

   → A note on IP65 protection is then displayed.



2. Press the ↵ button to confirm.

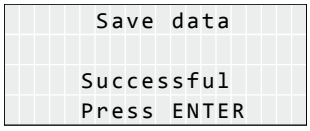
   → The **300 USB features** menu is then displayed.



3. Press the ↓↑ buttons to select ***Save Settings*** and then press the ↵ button.

   → The data is saved in a "STUP_###.CFG" file on the USB drive. The ### characters represent the RS485 ID of the solar inverter from which the data is to be loaded, for example "001".

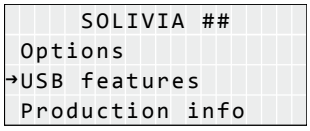
NOTE: If the message `Pendrive error` is displayed, make sure the USB drive is properly inserted.



4. Press the ↵ button to confirm.

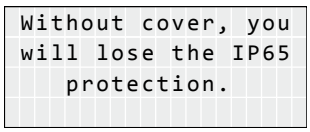
11.5 Loading Settings

To simplify the setup procedure, the settings from another solar inverter of the same type can be loaded and used in another solar inverter for use with the same settings. Information on saving the settings can be found in “11.4 Saving Settings”, p. 65.



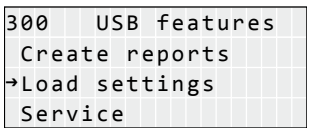
1. In the main menu, press the ↓ ↑ buttons to select ***USB features*** and then press the ↵ button.

   → A note on IP65 protection is then displayed.



2. Press the ↵ button to confirm.

   → The **300 USB features** menu is then displayed.



3. Press the ↓ ↑ buttons to select ***Load Settings*** and then press the ↵ button.

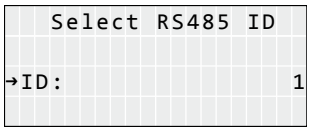
   → The solar inverter searches for available files on the USB drive.

   When files are found, the **Select RS485 ID** menu is displayed.

NOTE: The STUP_###.CFG file must be in the main directory of the USB drive. The ### characters represent the RS485 ID of the solar inverter from which the data is to be loaded, for example "001".

NOTE: If the message `Pendrive error` is displayed, make sure the USB drive is properly inserted.

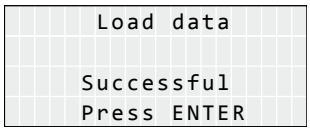
NOTE: If the message `No files found` is displayed, make sure the files are in the main directory of the USB drive.



4. Press the ↓ ↑ buttons to select the ***ID*** and then press the ↵ button.

   → The data is then loaded.

   A message is displayed when the loading process is successful.



5. Press the ↵ button to confirm.

11.6 Saving Swap Data

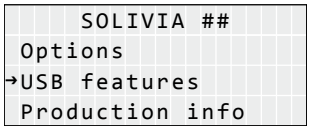
NOTE

In this chapter, the term "swap" means the replacement of a solar inverter with a new device of the same type, without changing the installation parameters, e.g., those of the PV modules.

The replacement may only be performed after consulting Delta Solar Support. The support team will discuss the correct procedure with you.

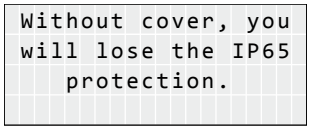
The following information is saved:

- Grid settings
- User settings
- Display settings
- Production settings
- RS485 ID
- Statistics
- Date of first installation



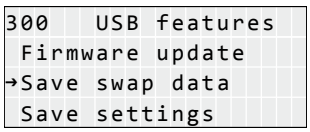
1. In the main menu, press the ↓ ↑ buttons to select ***USB features*** and then press the ↵ button.

   → A note on IP65 protection is then displayed.



2. Press the ↵ button to confirm.

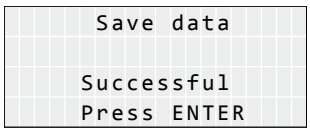
   → The **300 USB features** menu is then displayed.



3. Press the ↓ ↑ buttons to select ***Save Swap Data*** and then press the ↵ button.

   → The data is saved in a "SWAP_###.CFG" file on the USB drive. The ### characters represent the RS485 ID of the solar inverter from which the data is to be loaded, for example "001".

NOTE: If the message `Pendrive error` is displayed, make sure the USB drive is properly inserted.

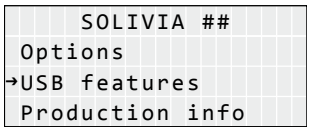


4. Press the ↵ button to confirm.

11.7 Creating Reports

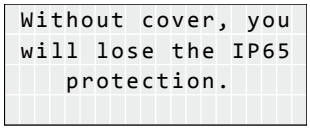
The reports contain the following information:

- Firmware/serial number of the model
- Statistics, events, comparisons with a summary of statistics and events
- Internal logs
- AT reports
- LVD reports (only for `DE LVD` and `DK LVD` grids)



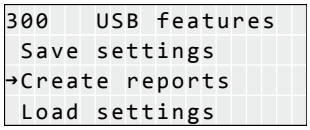
1. In the main menu, press the ↓ ↑ buttons to select ***USB features*** and then press the ↵ button.

   → A note on IP65 protection is then displayed.



2. Press the ↵ button to confirm.

   → The **300 USB features** menu is then displayed.



3. Press the ↓ ↑ buttons to select ***Create Reports*** and then press the ↵ button.

   → The data is saved in a "SWAP_###.CFG" file on the USB drive. The ### characters represent the RS485 ID of the solar inverter from which the data is to be loaded, for example "001".

NOTE: If the message `Pendrive error` is displayed, make sure the USB drive is properly inserted.

4. Press the ↵ button to confirm.

11.8 Service

This function is used for servicing purposes. You will be contacted by the Delta Support Team when this function must be used.

12. Diagnostics and Troubleshooting

12.1 Messages on Current Operating Status

The following message categories are defined for displaying the operating status of the solar inverter:

Message Category	Description	Message Classes	Grid Feed-In
Limited operation	Non-critical factors that can affect the production results but which are not failures (e.g., self-test).	–	Various
External event	External events occur outside the solar inverter and affect its operating behavior.	Warning	Yes
		Failure	No
• Insulation and grounding failure	There is one or more problems with the insulation or grounding Insulation and grounding problems are considered external events. However, these messages are only displayed when insulation and grounding monitoring is active (see Chapter “10.13 Insulation and grounding monitoring”, p. 61).	Warning	Yes
		Failure	No
Internal event	Internal events are problems within the solar inverter.	Warning	Yes
		Failure	No
Change events	Changes to certain parameters can be made manually via the display or externally by software. The configurations made determine whether or not a change event affects the production result.	–	Yes However, it is possible that a change event prevents the solar inverter from feeding into the grid.

Table 12.1: Message categories on operating status

Messages on the current operating status are shown by the LEDs and text messages on the display in the **411 Current Overview** menu.

When an event occurs, the **411 Current Overview** menu automatically displays.

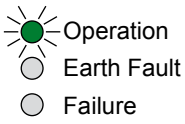
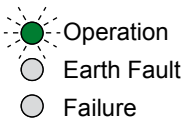
A brief description of the event is then shown on the fourth display line.

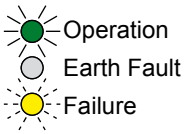
```
411 Current overview
Now:          ____W
Day:          ____Wh
External events
```

The software of the solar inverter determines whether a warning is given or a failure occurs.

For problems with the insulation or grounding, you can use the **230 Grounding** menu to define whether a warning is given or a failure is triggered (see Chapter "10.13 Insulation and grounding monitoring", p. 61).

The individual message categories are displayed as follows:

Message Category	Message Class	LED Status	Display Text in 411 Current Overview Overview	Description
Normal operation	–		`Normal operation`	When the green ***Operation*** LED is solid, the solar inverter is feeding power into the grid.
Limited operation	–		e.g. `self-test`, `synchronization`	When the green ***Operation*** LED flashes, the solar inverter is not feeding power into the grid.

External event
Internal event
	Warning		For external events:
			`Ext. events`
			`For internal events:`
			`Warning ###` (3-digit number)
				For a warning, the yellow ***Failure*** LED flashes. The solar inverter continues to feed power into the grid.

External event
Internal event
	Failure		For external events:
			`Ext. events`
			`For internal failures:`
			`Failure ###` (3-digit number)
				For a failure, the yellow ***Failure*** LED is solid. The feed to the grid is stopped.

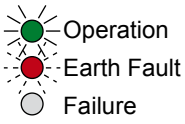
Insulation and grounding failure	Warning		`Isolation alarm`	For an Isolation alarm, the red ***Earth Fault*** LED flashes. The solar inverter continues to feed power into the grid.
	Failure		`Insulation failure`	For an insulation failure, the red ***Earth Fault*** LED is solid. The feed to the grid is stopped.

Table 12.2: Display of message categories on the LEDs and display

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12.2 Analyzing Failures

When a warning is given or a failure shown by the LEDs and the **411 Current Overview** menu, additional information can be displayed.

This is generally divided into two categories:

- External events (incl. insulation and grounding failures)
- Internal events

The additional information on the failures are logged in two separate menus:

- External events: Menu **480 Ext. Events**
- Internal events: Menu **620 Internal Log**

Depending on the failure category, you will automatically be taken by the system from the **411 Current Overview** menu to the appropriate menu with the description of the failure.

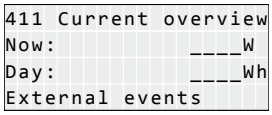
The method for resolving the failure depends on the failure category.

Events in the "external events" failure category are generally resolved by the installer.

Events in the "internal events" failure category must always be discussed with Delta Solar Support first before attempting to resolve the failure.

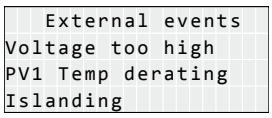
If events from both categories occur simultaneously, those in the "internal events" category take priority. In this instance, therefore, Delta Solar Support should always be contacted first.

12.2.1 Procedure for External Events



1. Press the ↵ button in the **411 Current Overview** menu.

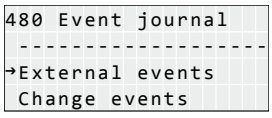
   → This displays a list of the most recent failures.



2. You can view the whole list by pressing the ↓ ↑ buttons.

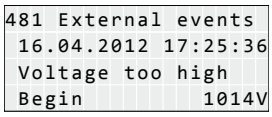
   Press the ↵ button.

   → This displays the **480 Event Journal** menu.



3. Press the ↵ button.

   → The **481 External Events** menu is displayed.



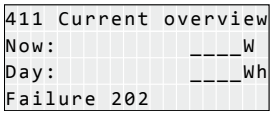
4. You can view the whole list by pressing the ↓ ↑ buttons.

   → Additional information is also shown for each failure.

The message `Ext. events` is shown in the **411 Current Overview** menu.

A description of resolving the failure can be found in this manual under Chapter “12.3 Overview of Failure Messages/Troubleshooting”, p. 73 for the displayed failure text (in this example `Voltage too high`).

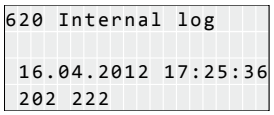
12.2.2 Procedure for Internal Events



1. Press the ↵ button in the **411 Current Overview** menu.

   → This displays the **620 Internal Log** menu.

The message is displayed in the **411 Current Overview** menu as "Warning ###" or "Failure ###".



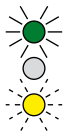
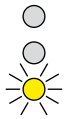
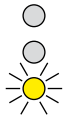
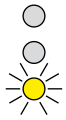
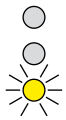
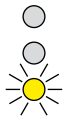
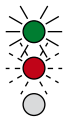
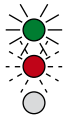
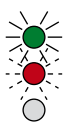
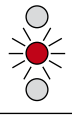
2. You can view the whole list by pressing the ↓ ↑ buttons.

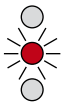
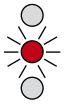
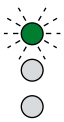
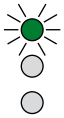
If multiple failures occur, multiple failure numbers are displayed.

3. Contact Delta Solar Support and provide the displayed failure numbers.

NOTE: For internal events, always contact Delta Solar Support **before** attempting to resolve the failure.

12.3 Overview of Failure Messages/Troubleshooting

LEDs	Display message	Message description Fault correction
	`Warning ###`	Internal failure ("Warning" + three-digit number) ► Please contact Delta Support.
	`Failure ###`	Internal failure ("Failure" + three-digit number) ► Please contact Delta Support.
	`L1 Voltage failure`	AC overvoltage or undervoltage on phase L. ► Check the grid voltage shown on the display (**412 Current Data AC** menu). ► If no voltage is present, check the circuit breaker.
	`L1 Frequency error`	AC high frequency or low frequency on phase L. ► Check the grid frequency shown on the display (**412 Current Data AC** menu). ► If no voltage is present, check the automatic circuit breaker.
	`DC inj. Failure`	DC feed-in failure. ► Restart the solar inverter. Contain your maintenance technician if the failure persists.
	`L1 Islanding`	Frequency shift failure on phase L. ► Ask your electricity supply company about the actual state of the grid. ► Check the installation. ► Restart the solar inverter. Contain your maintenance technician if the failure persists.
	`PV Power too low`	The solar power is too low. Insufficient solar irradiation (dawn/dusk). ► Check the PV cell voltage shown on the display (**416 Current Data PV** menu).
	`Auto test failure`	Failure during Italian autotest. For Italy only. ► Repeat the autotest.
	`PV1 ISO startup warn`	The startup insulation is too low. ► Check the insulation resistance at the DC side of the PV modules.
	`PV1 ISO running warn`	The insulation voltage is too low. ► Check the insulation resistance on the PV modules.
	`PV1+ Grounding warn` `PV1- Grounding warn`	DC+/DC- not correctly grounded. ► Check the GND connection. ► Check the insulation resistance of the GND connection. ► Replace the grounding kit if necessary.
	`PV1 ISO startup fail`	The startup insulation is too low. ► Check the insulation resistance at the DC side of the PV modules.

LEDs	Display message	Message description Fault correction
	PV1 ISO running fail	Operating insulation <150 kΩ. ► Check the insulation resistance at the DC side of the PV modules.
	PV1+ Grounding fail PV1- Grounding fail	DC+/DC- not correctly grounded. ► Check the GND connection.
	PV1 Voltage too low	The DC voltage is too low. ► Check the PV cell voltage shown on the display (**416 Current Data PV** menu).
	L1 power reduction	Power reduction active for L1.
	PV1 PW limit to Pn	Power limiting active for PV1.
	PV1 temp derating	Temperature derating active for PV1. Reduced electricity production. The internal temperature of the solar inverter is between 55 and 70° C. ► Check the ventilation of the solar inverter. ► Prevent direct sunlight from reaching the solar inverter.

12.4 Message Logs

All important events and messages are logged in the solar inverter.

The following logs are created:

- External events
- Internal events
- Log for VDE AR N 4105
- Change events
- Autotest for Italy

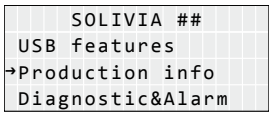
12.4.1 "External events" log

Menu	781 External events

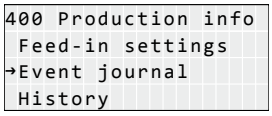
Description
External events occur outside the solar inverter and affect its operating behavior.

Accessing the Menu

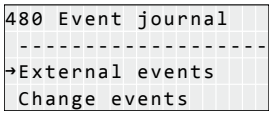
Main Menu > Production Info > Event Journal > External Events



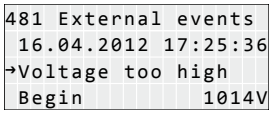
1. In the main menu, press the ↓ ↑ buttons to select ***Production Info*** and then press the ↵ button.



2. Press the ↓ ↑ buttons to select ***Event Journal*** and then press the ↵ button.



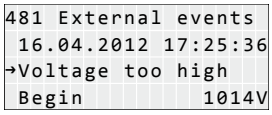
3. Press the ↓ ↑ buttons to select ***External Events*** and then press the ↵ button.



4. You can view the whole list by pressing the ↓ ↑ buttons.

Message Structure

Each message consists of three lines defined as follows:



1st Line	Date and time when the external event occurred.
2nd Line	Short description of the failure (see Chapter "12.3 Overview of Failure Messages/ Troubleshooting", p. 73)
3rd Line	Additional information, e.g., "Begin" for the occurrence of an event or "End" for the disappearance of an event.

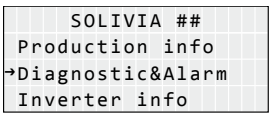
12.4.2 "Internal Events" Log

Menu	620 Internal log

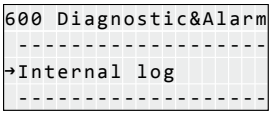
Description
Internal events are problems within the solar inverter. Internal events should be resolved by Delta Solar Support.

Accessing the Menu

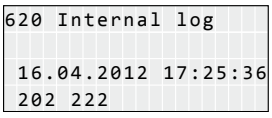
Main menu > Diagnostic&Alarm > Internal Log



1. In the main menu, press the ↓ ↑ buttons to select ***Diagnostic&Alarm*** and then press the ↵ button.



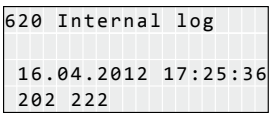
2. Press the ↓ ↑ buttons to select ***Internal Log*** and then press the ↵ button.



3. You can view the whole list by pressing the ↓ ↑ buttons.

Message Structure

Each message consists of two lines defined as follows:



1st Line	Date and time when the internal event occurred.
2nd Line	One or more failure numbers

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12.4.3 Log for VDE AR N 4105

Menu	640 Report LVD

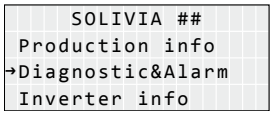
Description

For grids in accordance with VDE AR N4105, the last five failure messages must be saved in a separate log.

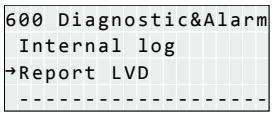
The log is only available fo the grids `DE LVD` and `DK LVD`.

Accessing the Menu

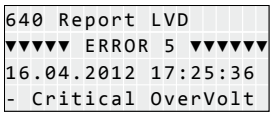
Main menu > Diagnostic&Alarm > Report LVD



1. In the main menu, press the ↓ ↑ buttons to select ***Diagnostic&Alarm*** and then press the ↵ button.



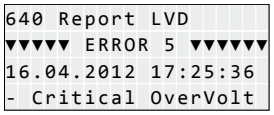
2. Press the ↓ ↑ buttons to select ***Report LVD*** and then press the ↵ button.



3. You can view the whole list by pressing the ↓ ↑ buttons.

Message Structure

Each message consists of three or more lines defined as follows:



1st Line	Failure number (the higher the number, the more current the failure)
2nd Line	Date and time when the event occurred.
3rd and Other Lines	Brief description of the failure(s)

12.4.4 "Change Events" Log

Menu	482 Change events

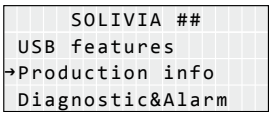
Description

The log contains a chronological list of all changes that affect energy production and thereby profit.

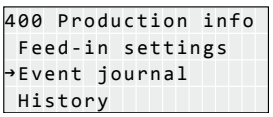
Change events can be made on the display, via the service software or by a ripple control signal.

Accessing the Menu

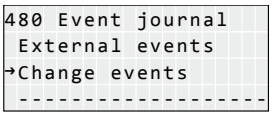
Main Menu > Production Info > Event Journal > Change Events



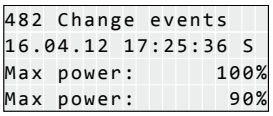
1. In the main menu, press the ↓ ↑ buttons to select ***Production Info*** and then press the ↵ button.



2. Press the ↓ ↑ buttons to select ***(Event Journal*** Change Events) and then press the ↵ button.



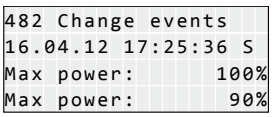
3. Press the ↓ ↑ buttons to select ***Change Events*** and then press the ↵ button.



4. You can view the whole list by pressing the ↓ ↑ buttons.

Message Structure

Each message consists of three lines defined as follows:



1st Line	Date and time when the external event occurred. Source of the change: D: Display E: External (RS485) U: USB interface S: System
3rd Line	Name of the changed parameter and previous value
4th Line	Name of the changed parameter and new value

12.5 Current Grid Settings

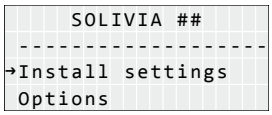
Menu	131 View Grid Setup

Description

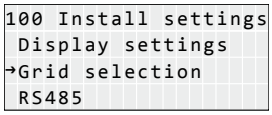
The current grid settings can be displayed using **131 View Grid Setup** The contents of this menu are write-protected.

Accessing the Menu

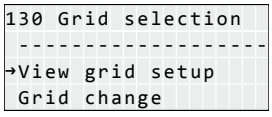
Main Menu > Install Settings > Grid Selection > View Grid Setup



1. In the main menu, press the ↓↑ buttons to select ***Install Settings*** and then press the ↵ button.

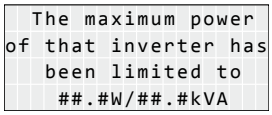


2. Press the ↓↑ buttons to select ***Grid Selection*** and then press the ↵ button.

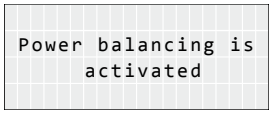


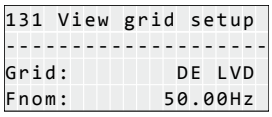
3. Press the ↓↑ buttons to select ***View Grid Setup*** and then press the ↵ button.

   → Depending on the current grid settings, different messages may be displayed first.



4. When the messages are displayed, press the ↵ button to confirm each.





5. You can view the whole list by pressing the ↓↑ buttons.

12.6 Autotest for Italy

Menu	610 IT Autotest

Description

NOTE

The "Italy Autotest" is only available when the grid has been set to ***IT BT 21 < 6 kW***.

In accordance with the CEI 0-21:2012-06 standard, an autotest is required for PV systems equal to or less than 6 kW.

The autotest is performed during commissioning when the grid is set to ***IT. BT 21 < 6kW***. The autotest can then be performed at any time.

The Autotest checks the proper operation of the grid and system protection.

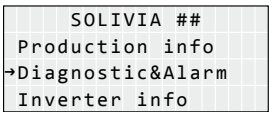
The solar inverter may only be put into operation when the test result of the last autotest is **Pass**. The reports for the last five autotests are saved.

During the autotest, all parameters required in CEI 0-21 on the AC side of the solar inverter are tested.

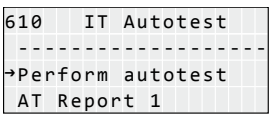
Once the autotest is complete, the result is displayed (see Table 12.3, p. 78). The overall result is "Pass" only when all subtests have been passed.

Performing Autotest

Main Menu > Diagnostic&Alarm > IT Autotest > Perform Autotest

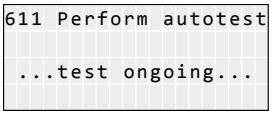


1. In the main menu, press the ↓↑ buttons to select ***Diagnostic&Alarm*** and then press the ↵ button.



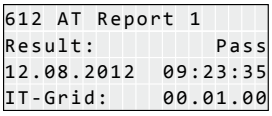
2. Select ***Perform Autotest*** using the ↓↑ buttons, then press the ↵ button to perform the autotest.

   → The autotest starts.



3. The Autotest checks the proper operation of the grid and system protection.

   → The test result is displayed after the autotest is completed.



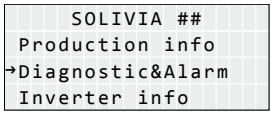
4. You can view the whole list by pressing the ↓↑ buttons.

Displaying Autotest Reports

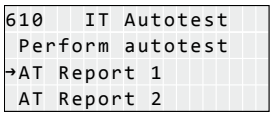
The reports from the last five autotests can be shown on the display.

Additionally, the autotest reports can be saved to a USB drive, see “11.7 Creating Reports”, p. 68.

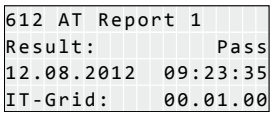
Main Menu > Diagnostic&Alarm > IT Autotest > Perform Autotest



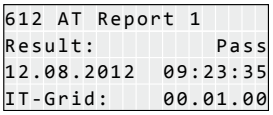
1. In the main menu, press the ↓↑ buttons to select ***Diagnostic&Alarm*** and then press the ↵ button.



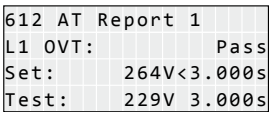
2. Select an autotest report with the ↓↑ buttons, for example, select ***AT Report 1*** and press the ↵ button.



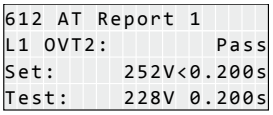
3. You can view the whole list by pressing the ↓↑ buttons.



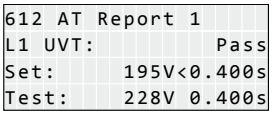
Overvoltage (Massima tensione 59.S1)



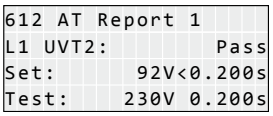
Overvoltage (Massima tensione 59.S2)



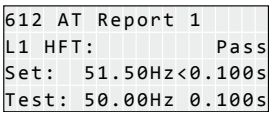
Overvoltage (Massima tensione 59.S1)



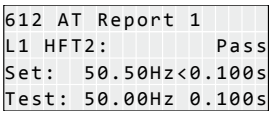
Undervoltage (Minima tensione 27.S1)



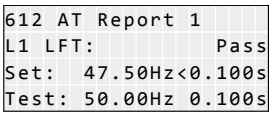
Undervoltage (Minima tensione 27.S2)



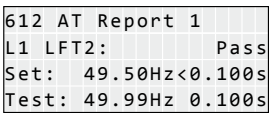
Overvoltage (Massima frequenza 81>.S2)



Overvoltage (Massima frequenza 81>.S1)



Low frequency (Minima frequenza 81<.S2)



Low frequency (Minima frequenza 81<.S1)

Table 12.3: Structure of Italy Autotest Report (actual test results may vary)

13. Maintenance and Repair

DANGER

Risk of death by electrocution
Potentially fatal voltage is applied to the solar inverter during operation. This potentially fatal voltage is still present for five minutes after all power sources have been disconnected.

► Never open the solar inverter. The solar inverter contains no components that must be maintained or repaired by the operator or installer. Opening the cover will void the warranty.

14. Decommissioning, Transport, Storage, Disposal

DANGER

Risk of death or serious injury from electrocution

► Disconnect the solar inverter from power before removing or inserting the AC plug.

DANGER

Risk of death or serious injury from electrocution
Potentially fatal voltage may be applied to the DC connections of the solar inverter.

► Never disconnect the PV modules when the solar inverter is powered. First disconnect the solar inverter from power so it can no longer feed energy. Then open the DC switch.

► Make sure the DC connections cannot be accidentally touched.

WARNING

Risk of injury due to weight
The solar inverter is very heavy (see “15 Technical Specifications”, p. 80). Improper handling may result in injury.

► The solar inverter must be lifted and carried by at least two people.

14.1 Decommissioning

1. Disconnect the solar inverter from power.
2. Open the DC isolating switch.
3. Unplug all cables from the solar inverter.
4. Unscrew the solar inverter from the wall bracket.
5. Lift the solar inverter off of the wall bracket.

14.2 Packaging

Use the original packaging or packaging of the same quality.

14.3 Transport

Always transport the solar inverter in the original packaging or packaging of the same quality.

14.4 Storage

Always store the solar inverter in the original packaging or packaging of the same quality. Observe the specifications relating to storage conditions described in Chapter “15 Technical Specifications”, p. 80.

14.5 Disposal

Dispose of the solar inverter in an appropriate manner according to the legal requirements of your country.

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15. Technical Specifications

Input (DC)	SOLIVIA 2.0	SOLIVIA 2.5	SOLIVIA 3.0	SOLIVIA 3.3	SOLIVIA 3.6	SOLIVIA 5.0
Maximum recommended PV power	2400 W_P	3030 W_P	3700 W_P	4000 W_P	4300 W_P	6000 W_P
Rated power	2200 W	2750 W	3300 W	3600 W	3850 W	5500 W_P
Maximum input voltage	125 - 600 V					
MPP working range	150 - 480 V				170 - 480 V	150 - 480 V
Rated current	6.2 A @ 360 V	7.2 A @ 360 V	9.2 A @ 360 V	10.0 A @ 360 V	10.7 A @ 360 V	15.7 A @ 350 V
Maximum operating current	15.0 A	18.2 A	22.0 A	24.0 A	22.0 A	36.6 A
Overvoltage category	II					

Output (AC)	SOLIVIA 2.0	SOLIVIA 2.5	SOLIVIA 3.0	SOLIVIA 3.3	SOLIVIA 3.6	SOLIVIA 5.0
Rated apparent power [1]	2500 VA	2500 VA	3000 VA	3300 VA	3600 VA	5000 VA
Rated voltage range [2]	184 - 264 V					
Rated current	8.7 A	10.9 A	13.1 A	14.4 A	15.7 A	22.0 A
Maximum current	10.7 A	15.5 A	15.5 A	15.5 A	16.0 A	27.2 A
Rated frequency	50 Hz					
Frequency range [2]	45 - 65 Hz					
Power factor (cos φ) [3]	> 0.99 at rated apparent power					
Total harmonic distortion (THD)	< 3% at rated apparent power					
Nighttime consumption	< 2.0 W	< 2.0 W				
Typical leakage current	< 3.5 mA	< 3.5 mA				
Overvoltage category	III					

[1] When cos φ = 1 (VA = W)
[2] Rated voltage range and frequency range are set according to the particular country requirements.
[3] Cos φ = 0.8 capacitive - 0.8 inductive; full active power fed until cos φ = 0.9 (for SOLIVIA 2.5 - 3.6)/cos φ = 0.95 (for SOLIVIA 5.0).

Safety and Standards	
Degree of protection	IP65
Protection rating	I
Soiling category	III
Configurable switch-off parameters	Yes
Insulation monitoring	Yes
Overload behavior	Current limiting, power limiting
ENS/grid connection guidelines	DIN VDE 0126-1-1; France/islands (60 Hz); RD 661/2007; RD 1699/2011; CEI0-21:2012-06; Synergrid C10/11 (July 2012); EN 50438; G83/1-2; G59/1-2; VDE-AR-N 4105
EMV	EN61000-6-2; EN61000-6-3; EN61000-3-2; EN61000-3-3
Safety	IEC62109-1/-2

Mechanical Specifications	SOLIVIA 2.0 / 2.5	SOLIVIA 3.3 / 3.6	SOLIVIA 5.0
Dimensions (L x W x D)	418 x 410 x 182 mm	418 x 410 x 182 mm	512 x 410 x 182 mm
Weight	21 kg	21 kg	31 kg
Cooling	Convection	Convection	Convection
AC connection	Wieland RST25i3S	Wieland RST25i3S	Wieland RST25i3S
DC connection	2 pair multi-contact MC4	3 pair multi-contact MC4	4 pair multi-contact MC4
Communication interfaces	2x RJ45/RS485 + 1x USB A	2x RJ45/RS485 + 1x USB A	2x RJ45/RS485 + 1x USB A
DC isolating switch	Integrated	Integrated	Integrated
Display	3 LEDs, 4-line LCD	3 LEDs, 4-line LCD	3 LEDs, 4-line LCD

General Specifications	SOLIVIA 2.0	SOLIVIA 2.5	SOLIVIA 3.0
Model name	SOLIVIA 2.0 EU G4 TR	SOLIVIA 2.5 EU G4 TR	SOLIVIA 3.0 EU G4 TR
Delta part number	EOE45010459	EOE45010288	EOE46010287
Max. efficiency	95.8%	96.1%	96,1%
EU efficiency	93.1%	94.3%	94.6%
Max. operating temperature range	-25 - 70° C		
Operating temperature at full power without throttling	-25 - 55° C		
Storage temperature range	-25 - 80° C		
Humidity	0 - 95%		
Max. operating height	2,000 m above sea level		

General Specifications	SOLIVIA 3.3	SOLIVIA 3.6	SOLIVIA 5.0
Model name	SOLIVIA 3.3 EU G4 TR	SOLIVIA 3.6 EU G4 TR	SOLIVIA 5.0 EU G4 TR
Delta part number	EOE46010252	EOE46010316	EOE46010253
Max. efficiency	96.0%	96.0%	96.0%
EU efficiency	94.7%	94.6%	94.7%
Max. operating temperature range	-25 - 70° C		
Operating temperature at full power without throttling	-25 - 55° C		
Storage temperature range	-25 - 80° C		
Humidity	0 - 95%		
Max. operating height	2,000 m above sea level		

16. Appendix

16.1 Order numbers

Grounding kit

The ground connection must be installed near the solar inverter. We recommend using the "Grounding Kit MC4" grounding kit from Delta.

Grounding kit	Delta part number
Grounding Kit MC4	EOE990000275

Cable couplings

Cable coupling types for the DC connections to the inverter. The DC+ connection of the solar inverter is a plug, the DC– connection is a socket.

DC connection on solar inverter	Cable coupling type	Conductor cross-section		Cable sheath diameter	Order number
		mm^2	AWG	mm	
DC+ (plug)	Socket	1.5 / 2.5	14	3–6	32.0010P0001-UR
				5.5–9	32.0012P0001-UR
		4 / 6	10	3–6	32.0014P0001-UR
				5.5–9	32.0016P0001-UR
DC- (socket)	plug	1.5 / 2.5	14	3–6	32.0011P0001-UR
				5.5–9	32.0013P0001-UR
		4 / 6	10	3–6	32.0015P0001-UR
				5.5–9	32.0017P0001-UR

Multi-contact UTE kit

The Multi-Contact UTE Kit is designed to conform to the latest French standard UTE C 15-712-1. The UTE kit contains 8 DC measuring elements, a mounting tool and an additional signaling sticker. The UTE kit allows you to conform to the DC protection and signal requirements specified in UTE C 15-712-1.

Multi-contact UTE kit	Delta part number
Multi-contact UTE kit for SOLIVIA EU Solar Inverter	EOE90000341

RS485 cable

RS485 connection cable	Delta part number
Cable for connecting solar inverters	
Push/Pull cable from Harting, IP67, one side with a blue cable manager, the other side with a white cable manager	
1.5 m	3081186300
3.0 m	3081186500
5.0 m	3081186600
10.0 m	3081186200
20.0 m	3081186400
Connecting cable from the last solar inverter to a monitoring gateway device, e.g. Solivia Basic Gateway, Solarlog or Meteocontrol WEB'logger	
Outdoor cable, IP65, with Harting RJ45 PushPull and RJ12 plugs	Contact Delta support
Load resistor for RS485	3072438891

If you wish to assemble cables yourself in order to connect inverters to each other, then you must use cable managers from Harting (IP67 PushPull system cable RJ45).

We recommend using a blue cable manager on one side and a white cable manager on the other side.

Cable manager	Harting part number
RJI IP67 data plug Push Pull 8-pin white	09 45 145 1500
RJI IP67 data plug Push Pull 8-pin blue	09 45 145 1510

HARTING Deutschland GmbH & Co. KG (PF 2451, D-32381 Minden, www.harting.com)

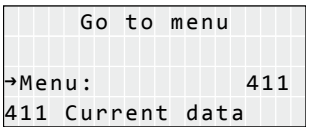
16.2 Overview of Menu Structure

NOTE

You can use the "Go to Menu" function to directly navigate to a particular menu.

1. To open the **Go to Menu** function, press the ESC button for at least three seconds.

   → **Go to Menu** opens.



2. Press the ↵ button to enter the menu number.

   → The first digit flashes.

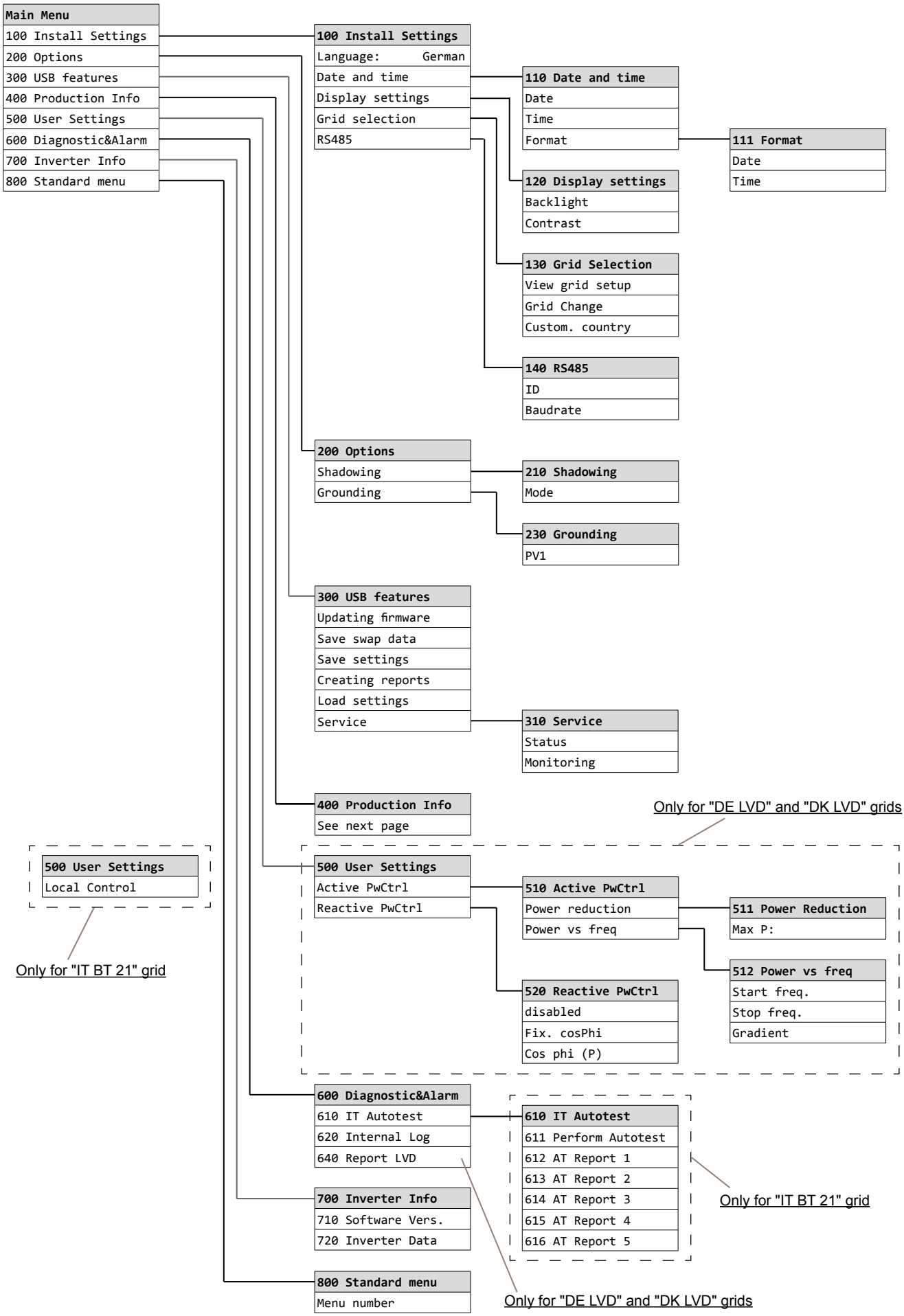
3. Use the ↓↑ buttons to enter the first digit of the menu number and then press the ↵ button.

   → The second digit flashes.

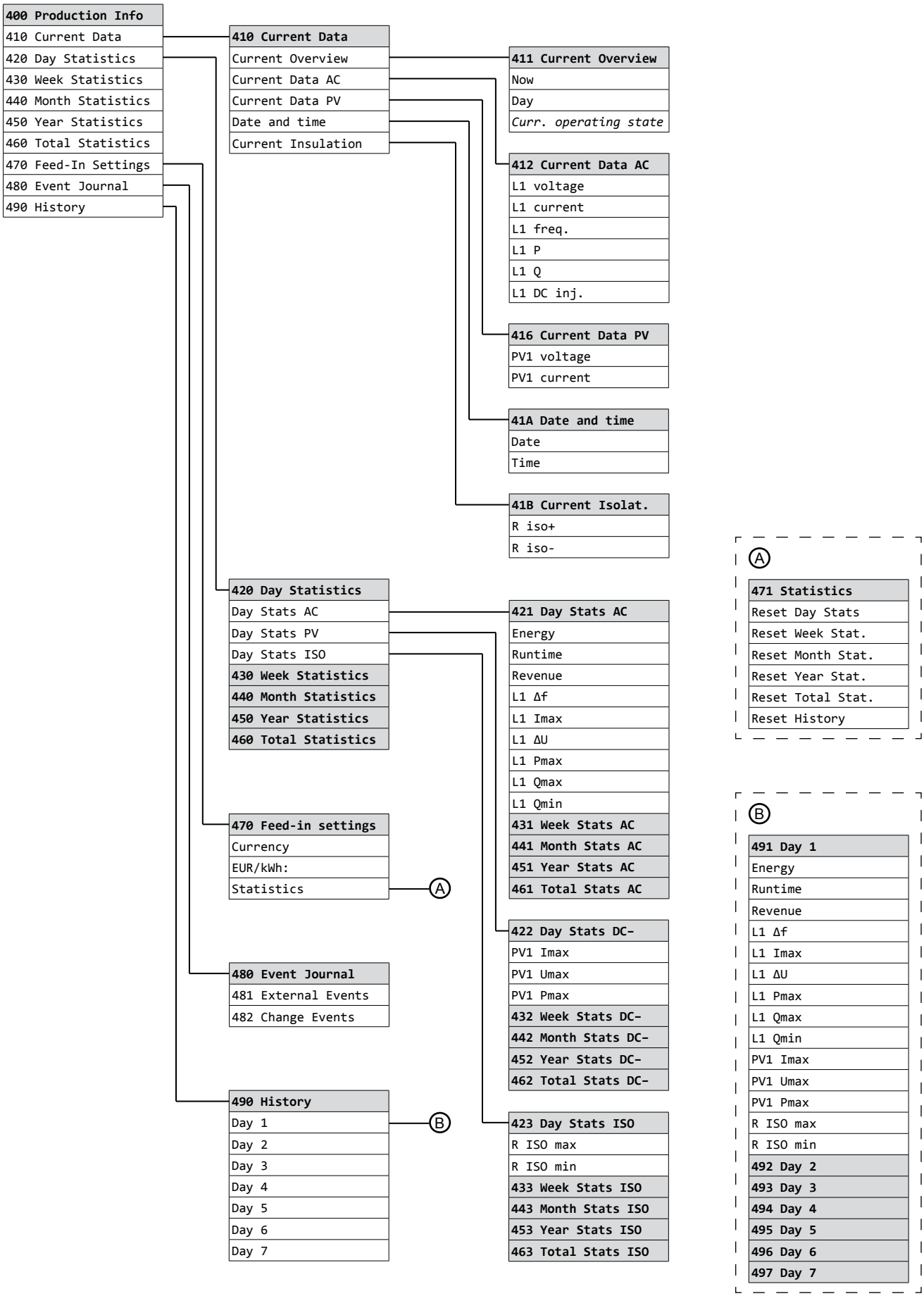
4. The second and third digits are entered in the same manner.

5. Press the ↵ button to complete.

   → The menu corresponding to the entered menu number is displayed.


Main Menu
100 Install Settings
200 Options
300 USB features
400 Production Info
500 User Settings
600 Diagnostic&Alarm
700 Inverter Info
800 Standard menu
100 Install Settings
Language: German
Date and time
Display settings
Grid selection
RS485
110 Date and time
Date
Time
Format
111 Format
Date
Time
120 Display settings
Backlight
Contrast
130 Grid Selection
View grid setup
Grid Change
Custom. country
140 RS485
ID
Baudrate
200 Options
Shadowing
Grounding
210 Shadowing
Mode
230 Grounding
PV1
300 USB features
Updating firmware
Save swap data
Save settings
Creating reports
Load settings
Service
310 Service
Status
Monitoring
400 Production Info
See next page
Only for "DE LVD" and "DK LVD" grids
500 User Settings
Local Control
500 User Settings
Active PwCtrl
Reactive PwCtrl
510 Active PwCtrl
Power reduction
Power vs freq
511 Power Reduction
Max P:
512 Power vs freq
Start freq.
Stop freq.
Gradient
520 Reactive PwCtrl
disabled
Fix. cosPhi
Cos phi (P)
Only for "IT BT 21" grid
600 Diagnostic&Alarm
610 IT Autotest
620 Internal Log
640 Report LVD
610 IT Autotest
611 Perform Autotest
612 AT Report 1
613 AT Report 2
614 AT Report 3
615 AT Report 4
616 AT Report 5
Only for "IT BT 21" grid
700 Inverter Info
710 Software Vers.
720 Inverter Data
800 Standard menu
Menu number
Only for "DE LVD" and "DK LVD" grids

EN


400 Production Info
410 Current Data
420 Day Statistics
430 Week Statistics
440 Month Statistics
450 Year Statistics
460 Total Statistics
470 Feed-In Settings
480 Event Journal
490 History
410 Current Data
Current Overview
Current Data AC
Current Data PV
Date and time
Current Insulation
411 Current Overview
Now
Day
Curr. operating state
412 Current Data AC
L1 voltage
L1 current
L1 freq.
L1 P
L1 Q
L1 DC inj.
416 Current Data PV
PV1 voltage
PV1 current
41A Date and time
Date
Time
41B Current Isolat.
R iso+
R iso-
420 Day Statistics
Day Stats AC
Day Stats PV
Day Stats ISO
430 Week Statistics
440 Month Statistics
450 Year Statistics
460 Total Statistics
421 Day Stats AC
Energy
Runtime
Revenue
L1 Δf
L1 Imax
L1 ΔU
L1 Pmax
L1 Qmax
L1 Qmin
431 Week Stats AC
441 Month Stats AC
451 Year Stats AC
461 Total Stats AC
422 Day Stats DC-
PV1 Imax
PV1 Umax
PV1 Pmax
432 Week Stats DC-
442 Month Stats DC-
452 Year Stats DC-
462 Total Stats DC-
423 Day Stats ISO
R ISO max
R ISO min
433 Week Stats ISO
443 Month Stats ISO
453 Year Stats ISO
463 Total Stats ISO
470 Feed-in settings
Currency
EUR/kWh:
Statistics
A
480 Event Journal
481 External Events
482 Change Events
490 History
Day 1
Day 2
Day 3
Day 4
Day 5
Day 6
Day 7
B
A
471 Statistics
Reset Day Stats
Reset Week Stat.
Reset Month Stat.
Reset Year Stat.
Reset Total Stat.
Reset History
B
491 Day 1
Energy
Runtime
Revenue
L1 Δf
L1 Imax
L1 ΔU
L1 Pmax
L1 Qmax
L1 Qmin
PV1 Imax
PV1 Umax
PV1 Pmax
R ISO max
R ISO min
492 Day 2
493 Day 3
494 Day 4
495 Day 5
496 Day 6
497 Day 7

SUPPORT - EUROPE

Austria
service.oesterreich@solar-inverter.com
0800 291 512 (Free Call)

Belgium
support.belgium@solar-inverter.com
0800 711 35 (Free Call)

Bulgaria
support.bulgaria@solar-inverter.com
+421 42 4661 333

Czech Republic
podpora.czechia@solar-inverter.com
800 143 047 (Free Call)

Denmark
support.danmark@solar-inverter.com
8025 0986 (Free Call)

France
support.france@solar-inverter.com
0800 919 816 (Free Call)

Germany
service.deutschland@solar-inverter.com
0800 800 9323 (Free Call)

Greece
support.greece@solar-inverter.com
+49 7641 455 549

Israel
support.israel@solar-inverter.com
+49 7641 455 549

Italy
supporto.italia@solar-inverter.com
800 787 920 (Free Call)

The Netherlands
ondersteuning.nederland@solar-inverter.com
0800 022 1104 (Free Call)

Portugal
suporte.portugal@solar-inverter.com
+49 7641 455 549

Slovakia
podpora.slovensko@solar-inverter.com
0800 005 193 (Free Call)

Slovenia
podpora.slovenija@solar-inverter.com
+421 42 4661 333

Spain
soporto.espana@solar-inverter.com
900 958 300 (Free Call)

Switzerland
support.switzerland@solar-inverter.com
0800 838 173 (Free Call)

United Kingdom
support.uk@solar-inverter.com
0800 051 4281 (Free Call)

Other European countries
support.europe@solar-inverter.com
+49 7641 455 549